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Simposio sobre Adsorção Adsorbentes y sus Aplicaciones



ADSORCIÓN DE GASES APLICADA A PROCESOS DE ALMACENAMIENTO Y SEPARACIÓN

Diana C. S.Azevedo

Universidade Federal do Ceará

Departamento de Engenharia Química

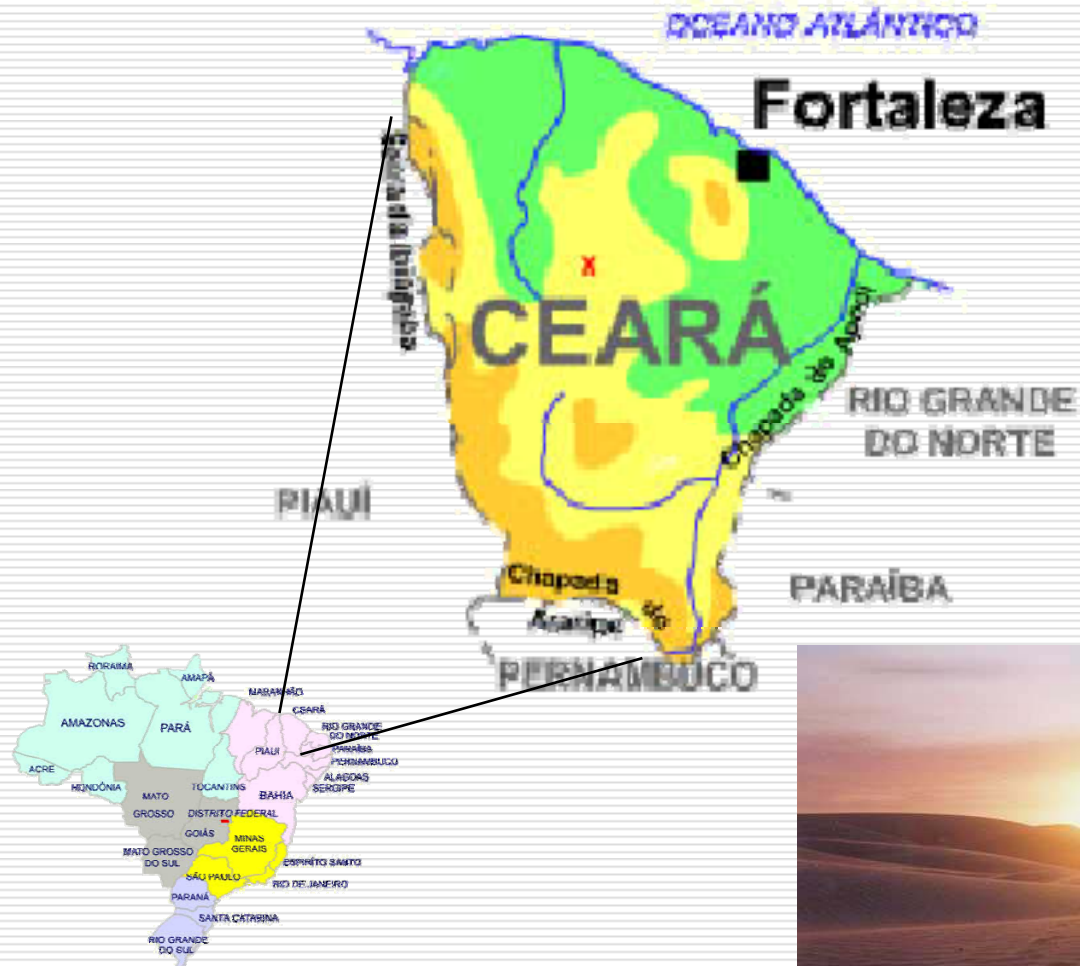
Grupo de Pesquisa em Separações por Adsorção

San Luis, 25 de Febrero de 2009



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www.deq.ufc.br



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Página

Ferramentas



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XVII Simposio Nacional de Bioprocessos

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Graduação

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Obrigado pela visita.







Destaques

SELEÇÃO PARA O MESTRADO E DOUTORADO EM ENGENHARIA QUÍMICA 2009

Novo Site da Graduação: Oportunidades de Formação Complementar do Aluno

Agora, a seção de *Classes* está disponível somente para os alunos cadastrados com o codinome igual ao seu respectivo número de matrícula. Para mais informações, veja esta notícia [aqui](#).

Últimas notícias

- **SELEÇÃO PARA O MESTRADO E DOUTORADO EM ENGENHARIA QUÍMICA 2009** (03/11/2008)
- **Backup on-line GRÁTIS - 1 Giga** (10/1/2008)

Concluído

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Iniciar Engenharia Qui... Microsoft PowerPo... 2 Microsoft Offic... Artigos FTIR y azu... simplenária Grande-C.A._200... Cavenati-S._2006... PT 16:20



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Nuevas tecnologías para un medio ambiente más limpio



Salvador, Bahia
15 a 19 de junho de 2009
Curso de formação
complementária de la UNIA
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TEMAS

- El hidrógeno como combustible alternativo.
- Nanotecnologías y medio ambiente
- Control catalítico de emisiones de NOx
- Nuevos materiales para la obtención de combustibles via Fischer-Tropsch
- Biocombustibles; situación actual y perspectivas





Outline

Adsorption for storage purposes – the case of natural gas

- ✓ Activated carbon, the unbeatable sorbent
- ✓ Measurement of adsorption equilibrium (methods, pros and cons, data)
- ✓ Charge and discharge cycles (long term performance)
- ✓ Multicomponent adsorption measurements

Adsorption for separation purposes – the case of CO₂ capture

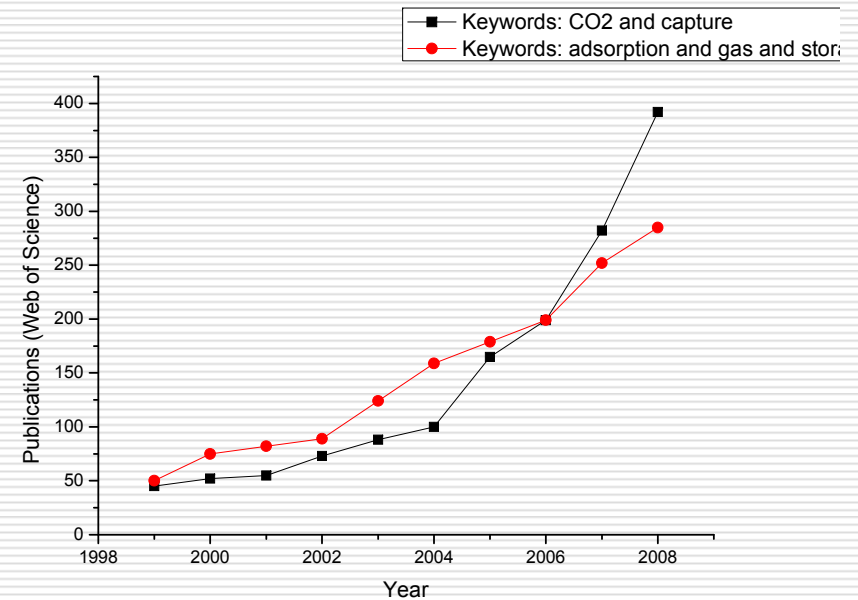
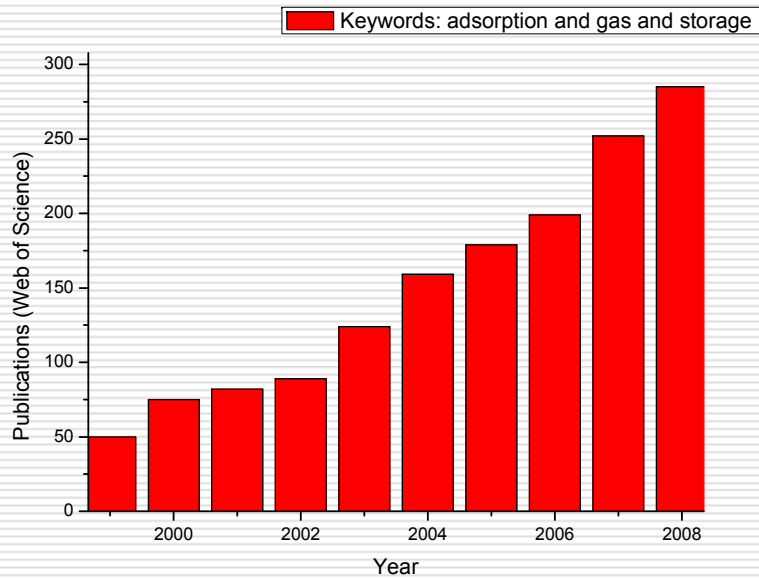
- ✓ Some FAQs about CCS – CO₂ capture and storage
- ✓ Suitable adsorbents and adsorption measurements
- ✓ Column dynamics and PSA processes

Concluding remarks



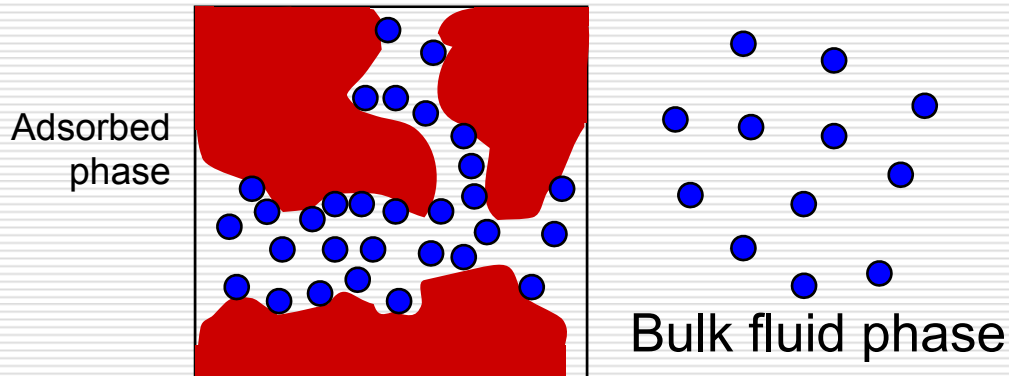
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Evolution of publications (Web of Science)



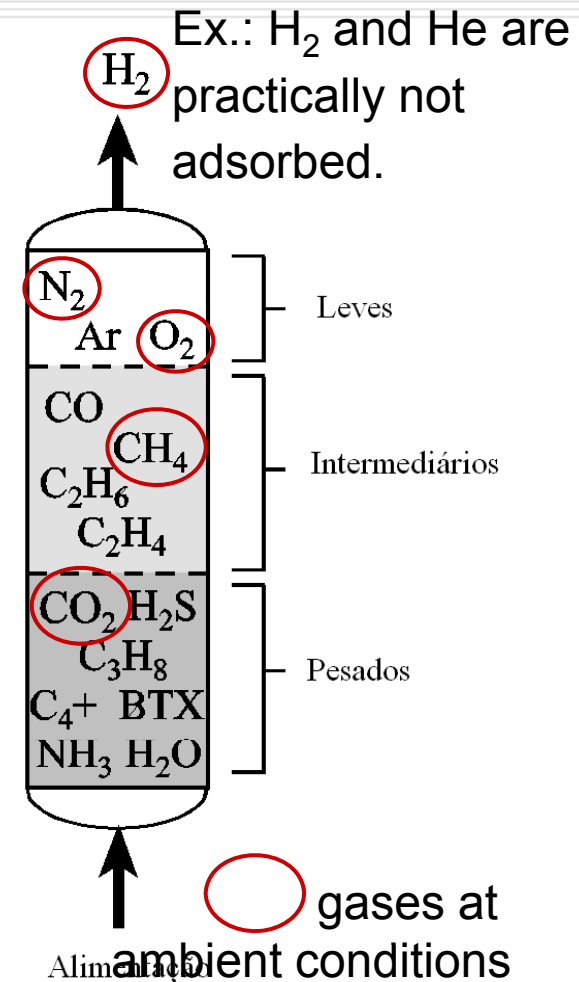


Principles of adsorption



Important factors:

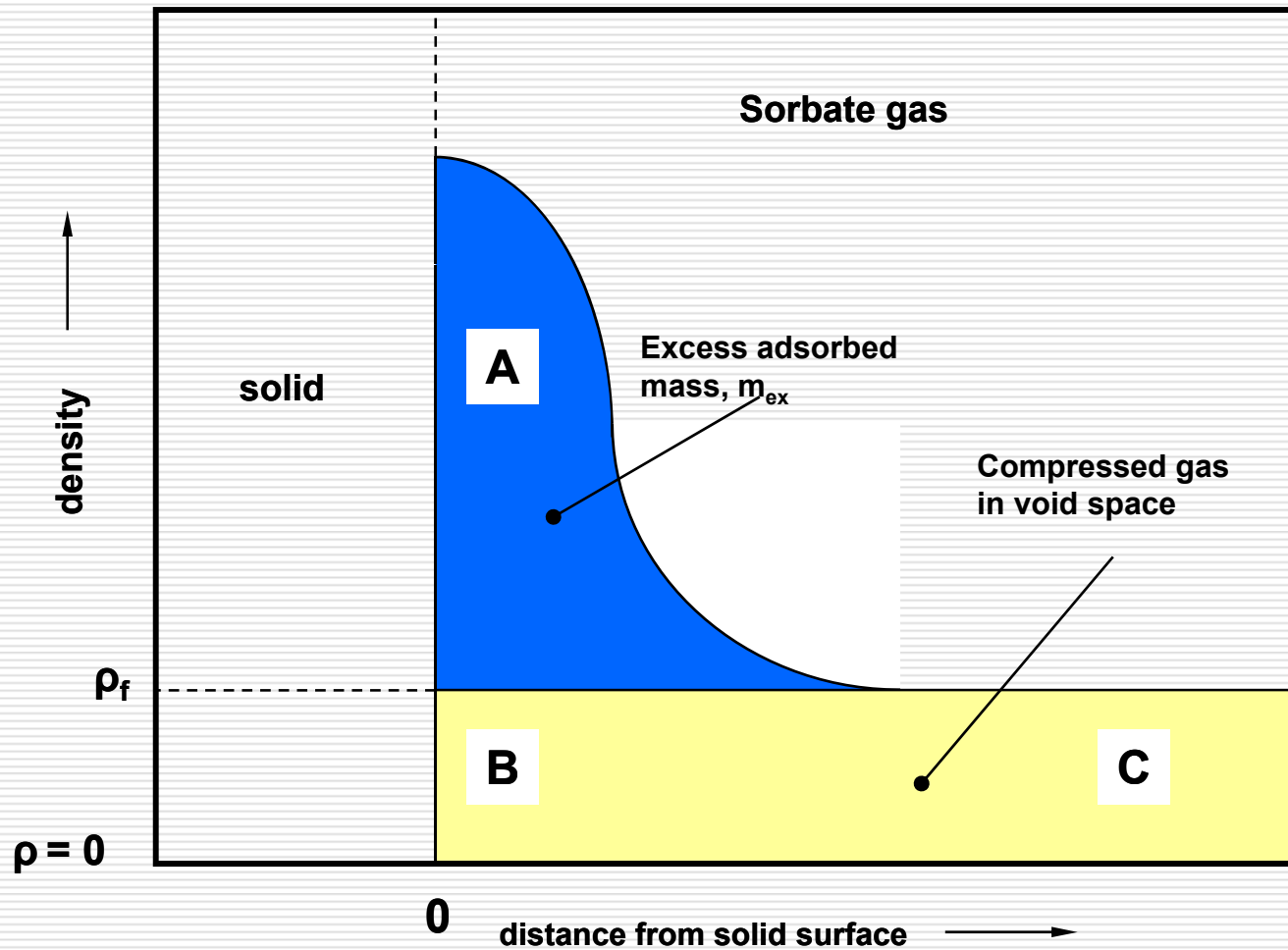
- *Volatility (T_c)*
- *Polarity (dipole/quadrupole moment)*
- *Sorbent surface area / pore volume / PSD / surface chemistry*





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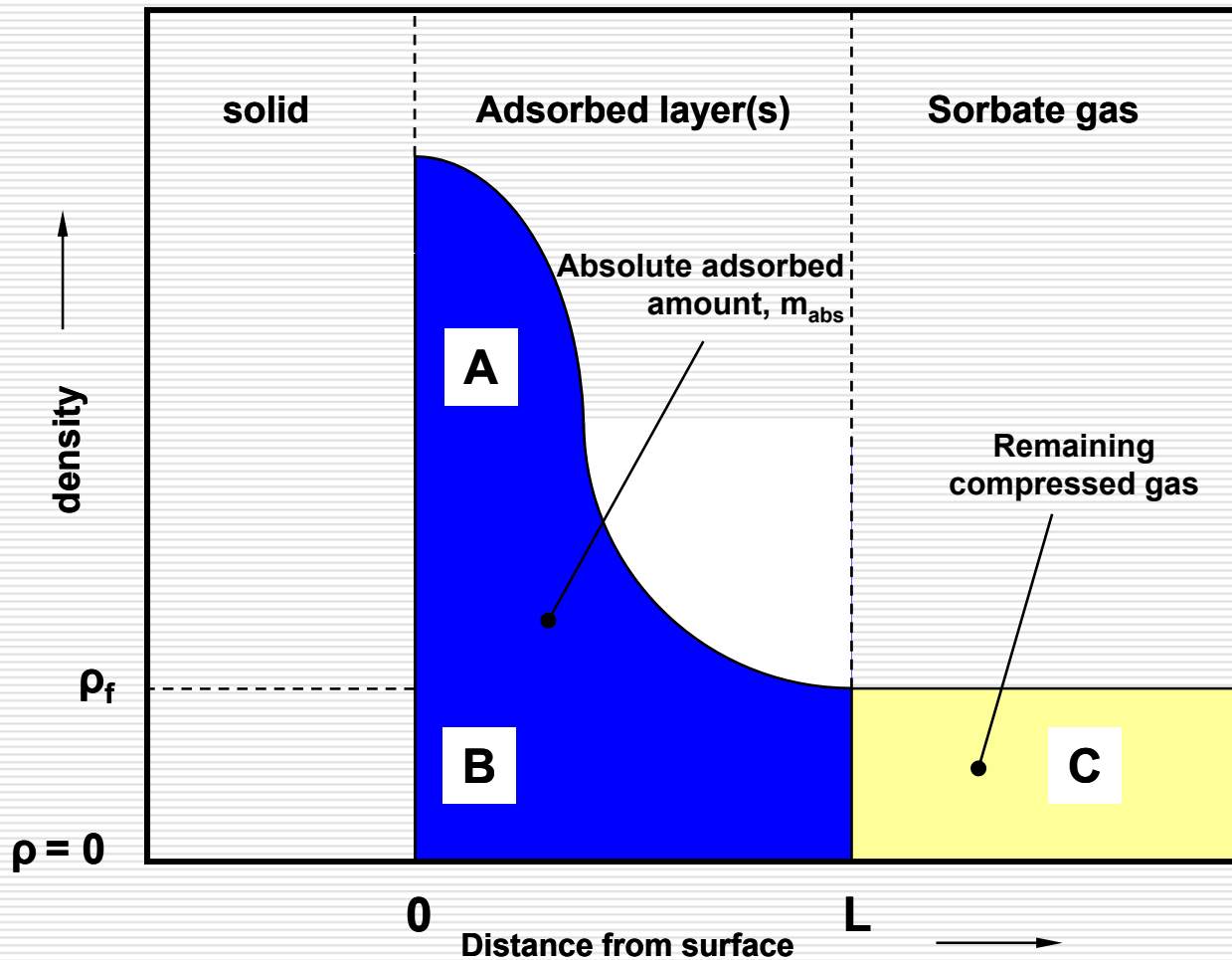
Excess Adsorbed Phase Concentration, m_{ex}





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Absolute Adsorbed Phase Concentration, m_{abs}



- Dreisbach et al.,
Adsorption 8, 95, 2002.
- Do and Do, Carbon 41,
1777, 2003
- Bastos-Neto et al.,
Adsorption 11, 911, 2005

For vapors,
 $\rho_f \ll \rho_{ads} (\sim \rho_{liq})$
Hence $m_{ex} \sim m_{abs}$

For gases,
 ρ_f is comparable
to ρ_{ads}
Hence $m_{ex} < m_{abs}$



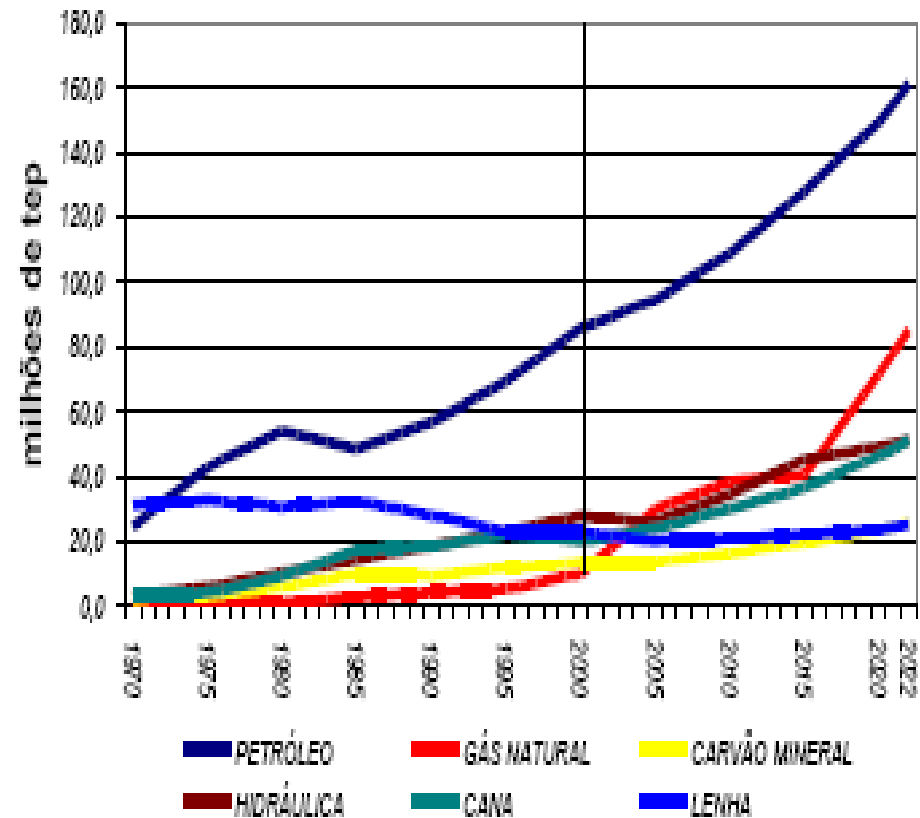
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Why Store Natural Gas in Brazil?



ENERGY SOURCES (%)

	<u>2000</u>	<u>2020</u>
Petroleum Derivatives	43	40
Hydro	30	16
Ethanol/Bagasse	11	12
Wood	8	6
Coal	5	6
Natural Gas	3	20





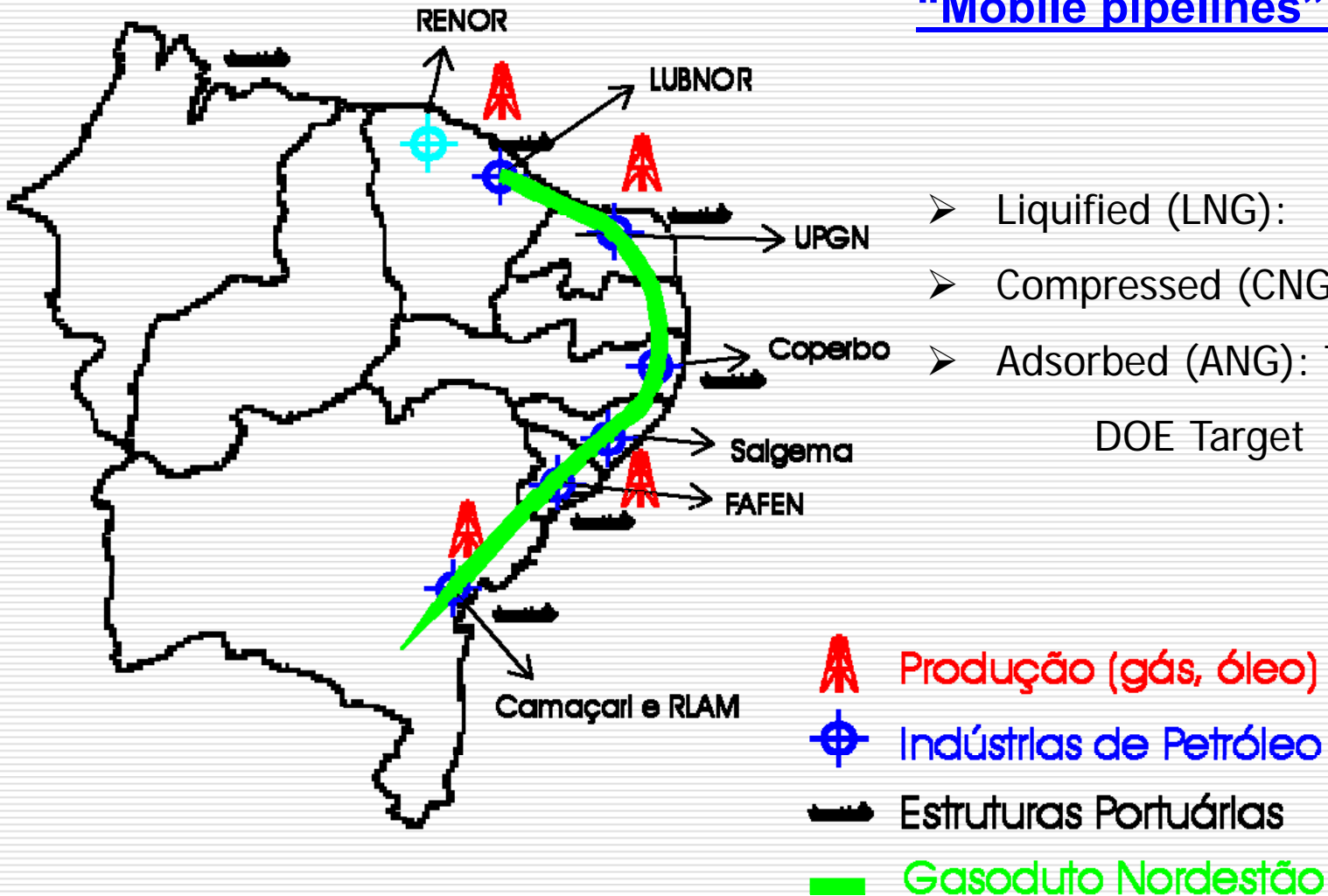
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Why Store Natural Gas in Brazil?



“Mobile pipelines” alternatives:

	Vol Ratio (Gas/Vessel)
➤ Liquefied (LNG):	600
➤ Compressed (CNG):	200
➤ Adsorbed (ANG): Today	60-100
DOE Target	150 (180)

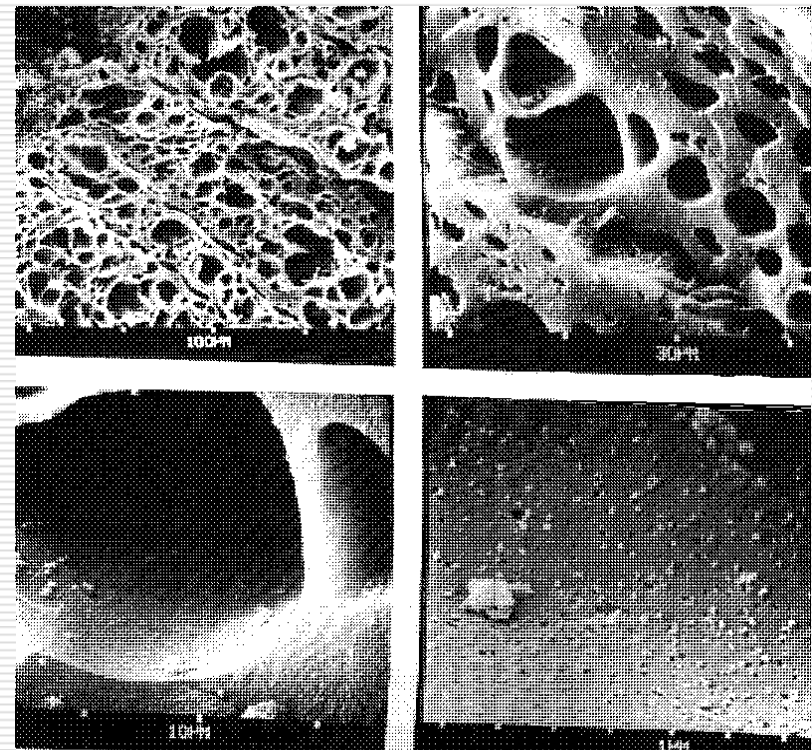


What to look for in an adsorbent for gas storage?

- High capacity
 - Selectivity for the target stored molecule
 - Irreversibility/regenerability
 - Low cost
 - Chemical inertness
 - High bulk density (if stored volume is an issue)
 - Mechanical resistance
-

Activated carbon: the unbeatable sorbent for NG storage

- Hydrophobic character, affinity for organic molecules
- Inexpensive raw material (agroindustrial/lignocellulosic wastes)
- Possibility of tailoring surface area and PSD according to activation procedures



Coconut shell-based activated carbons

Sample	Activation Agent	Pirolisis Conditions	BET area (m ² /g)	Micropore Volume (cm ³ /g)	Stored Methane (V/V)
Sutcliffe (SRD-21)	—	—	1967	0.945	105
Mead Westvaco	-	-	1906	0.984	80
CA29W2 (air)	H ₃ PO ₄	450/1/2:00	727	0.384	--
CA36W2 (air)	H ₃ PO ₄	450/1/2:00	844	0.502	95
CA44W2 (air)	H ₃ PO ₄	450/1/2:00	767	0.440	--
CA51W2 (air)	H ₃ PO ₄	450/1/2:00	779	0.441	59
CA51W2N	H ₃ PO ₄	450/1/2:00	1441	0.729	82
CAQF-30	ZnCl ₂	500/4/3:00	2114	1.142	82
CAQ-26	ZnCl ₂	500/4/3:00	1048	0.705	--
CAQ-29	ZnCl ₂	500/4/3:00	1266	0.628	--
CAQF-P (0.09)	H ₃ PO ₄	850/10/2:20	--	~0.600	85
CAQF-Zn (0.25)	ZnCl ₂	850/10/2:20	--	~ 0.55	86

[1] Azevedo et al. Microporous and Mesoporous Materials 99 (2007) 360.

[2] Rios et al. Adsorption (2009) accepted.

[3] Prauchner and Rodríguez-Reinoso Microporous and Mesoporous Materials 109 (2008) 581



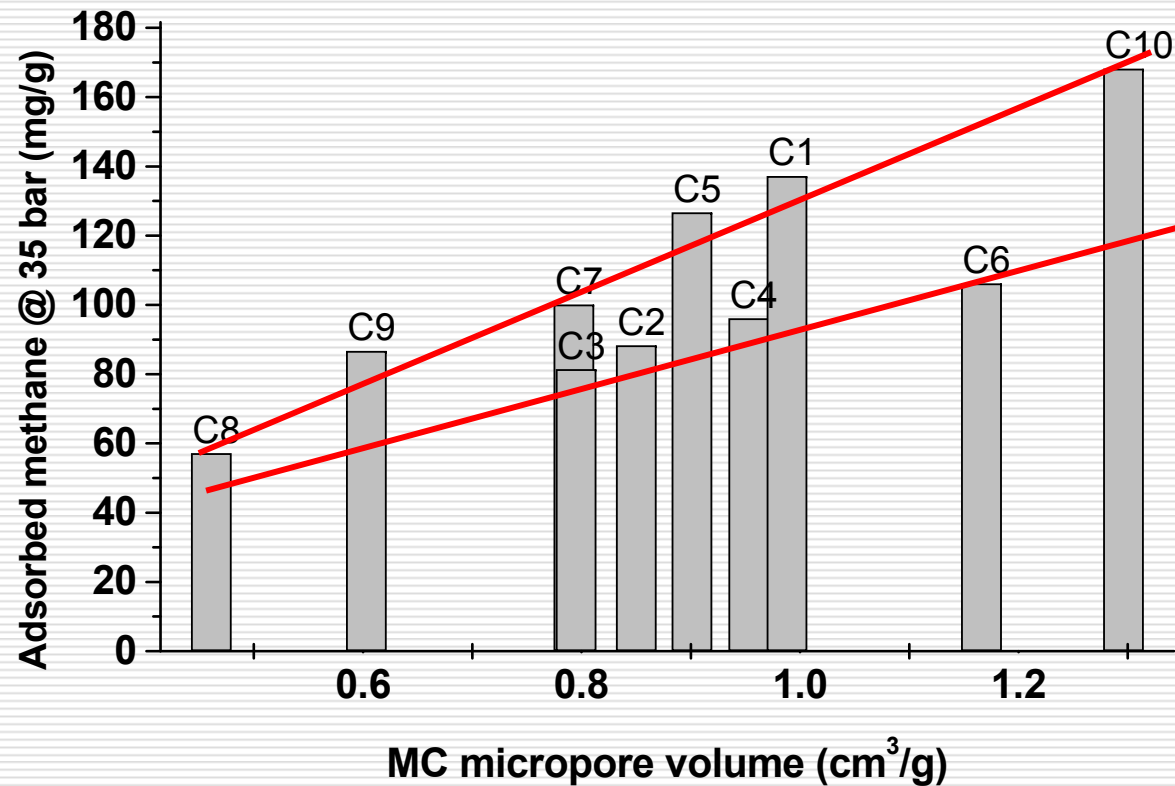
Which factors determine adsorption capacity?

Although it is accepted that adsorption capacity is proportional to surface area,

Carbon sample	BET Surface Area (m ² .g ⁻¹)	Average Pore Width – HK (Å)	Total Pore Volume (cm ³ .g ⁻¹)	Micropore Volume - DR (cm ³ .g ⁻¹)	Micropore Volume - MC (cm ³ .g ⁻¹)
C1	1822	15.0	1.114	0.749	0.988
C2	1522	12.5	0.957	0.674	0.850
C3	1261	13.0	0.775	0.550	0.795
C4	1438	12.3	0.924	0.761	0.953
C5	1668	11.1	1.041	0.625	0.901
C6	2021	14.5	1.299	1.123	1.166
C7	1512	12.2	0.873	0.793	0.793
C8	1301	13.8	0.775	0.712	0.461
C9	1052	13.7	0.622	0.576	0.603
C10	2336	13.1	1.431	0.958	1.296



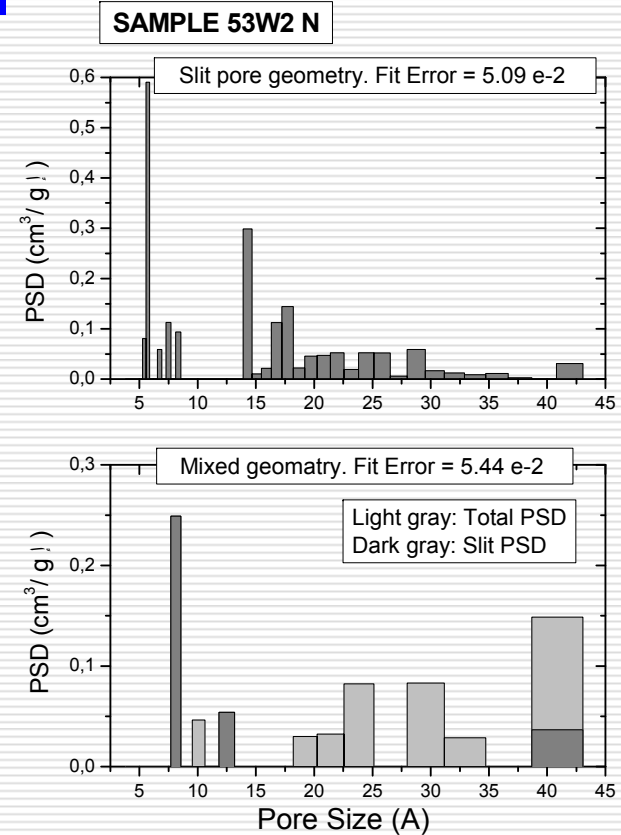
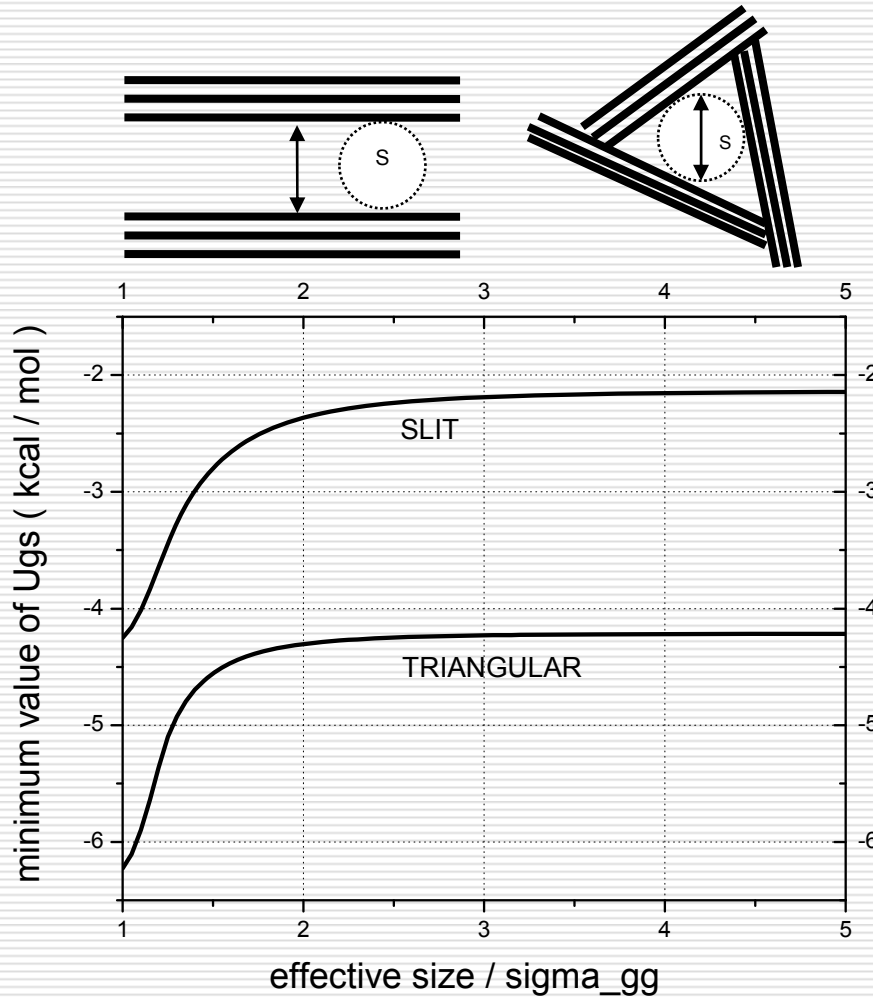
Which factors determine adsorption capacity?



Bastos Neto et al. Applied Surface Science 253 (2007) 721.



Are all pores of an activated carbon really slit-like?



AZEVEDO *et al.* Journal of Materials Chemistry 2009 (in press)



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Adsorption for separation purposes – the case of CO₂ capture

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Concluding remarks



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Measurement of Adsorption Equilibrium Data



Pure Gas Isotherm

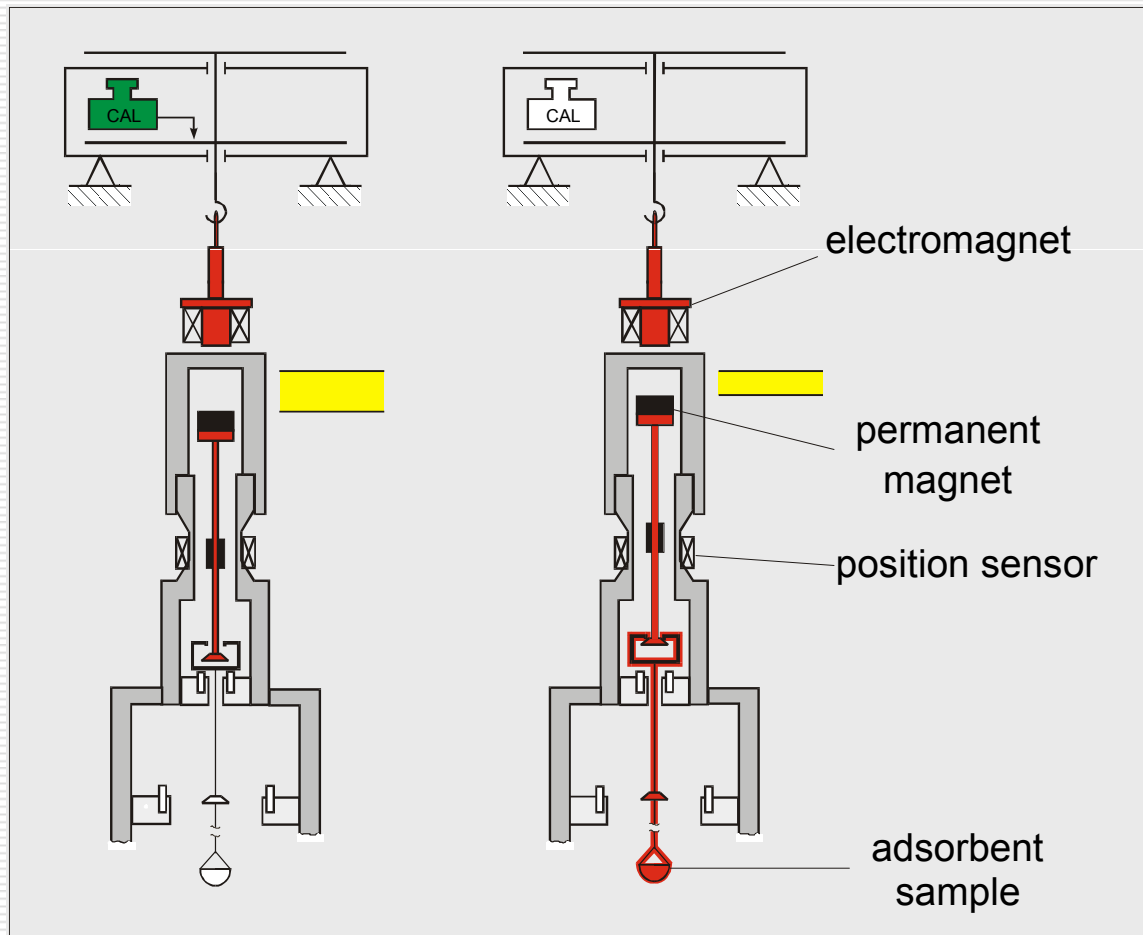
- Gravimetry
- Volumetry
- Break through curves

Mixed Gas Isotherm

- Volume-Gravimetry
 - Volumetry with Gas chromatography (GC)
 - Modified van Ness Method
 - Sum-Isotherm-Method
-



Gravimetry



**Calibration of
instrument:
sample holder and
solid sample
specific volume**

**Measurement:
 p, T, m_{MB}**

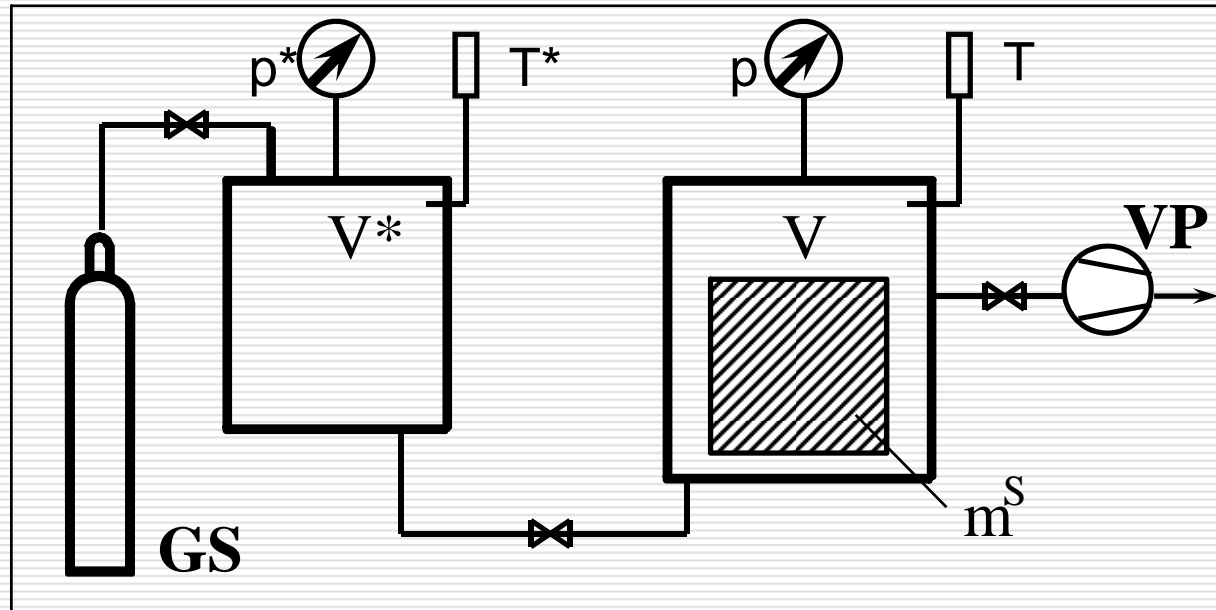
Calculation:

$$m_{ex}(p, T) = m_{MB}(p, T) + (\bar{V}_b + \bar{V}_s) \cdot \rho_f(p, T)$$

m_{ex} is the ACTUALLY and ACCURATELY measured quantity !!!



Volumetry



Calibration of instrument:
Volume of vessel ...

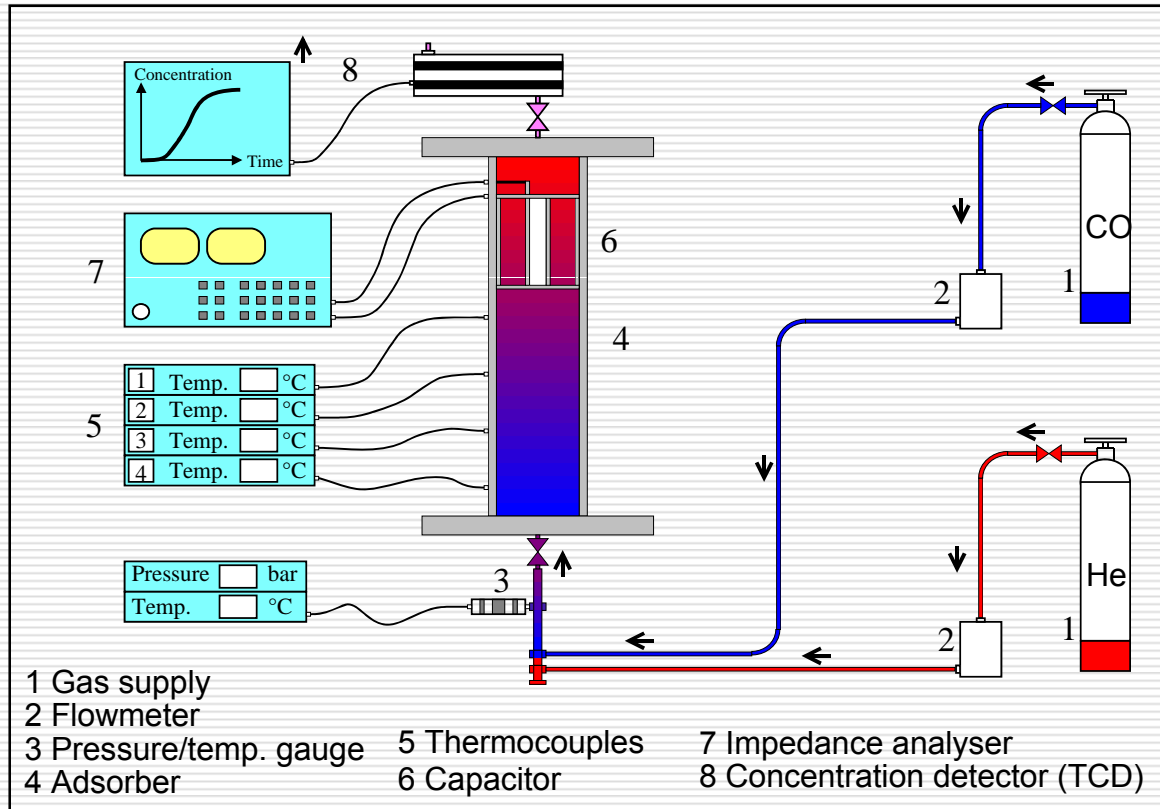
$$\begin{aligned} m_{\text{ex}} &= m_{\text{abs}} - V^{\text{ads}} \cdot \rho_f(p, T) \\ &= V^* \cdot \rho_f(p^*, T^*) - (V^* + V) \cdot \rho_f(p, T) \end{aligned}$$

Measurement: p, T

m_{ex} is the ACTUALLY and ACCURATELY measured quantity !!!



Breakthrough curves



Calibration of instrument:
bulk density ...

Measurement:
concentration $c(t)$,
massflow m_{flow}
time t

Calculation:

$$m_{ex} = m_{abs} - V_{ads} \rho_f$$

$$= m_{flow} \times t - V_{col} \times \rho_f$$

m_{ex} is the ACTUALLY and ACCURATELY measured quantity !!!

Measurement of Adsorption Equilibrium Data – pros and cons

Gravimetry

- Direct measurement of m, p, T
- Mass change during sample preparation
- Uptake curve
- Adsorption isotherm, (Kinetics)

Volumetry

- Direct measurement of p, T
- “Simple” apparatus
- Adsorption isotherm

Breakthrough curve

- Direct measurement of c, p, T
- “Simple” apparatus
- Concentration dependency in carrier gas
- Close to technical separation

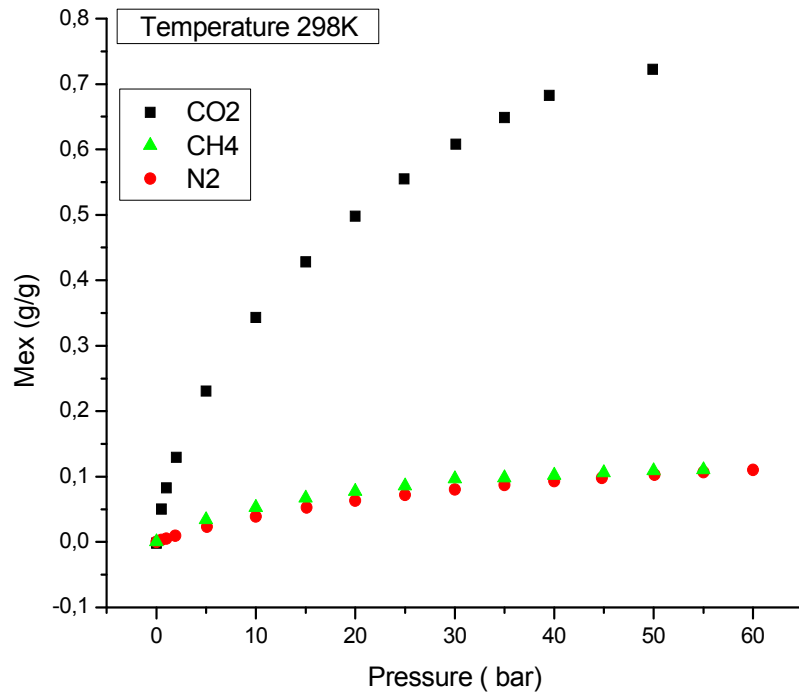
Gravimetry	Volumetry	Breakthrough	Gravimetry dyn.
$\Delta m/m = 0.1 \%$	$\Delta m/m = 0.5 \%$	$\Delta m/m = 0.5 \%$	$\Delta m/m = 0.25 \%$

R. Staudt, Proceedings of FOA 8, Sedona, USA, 2004

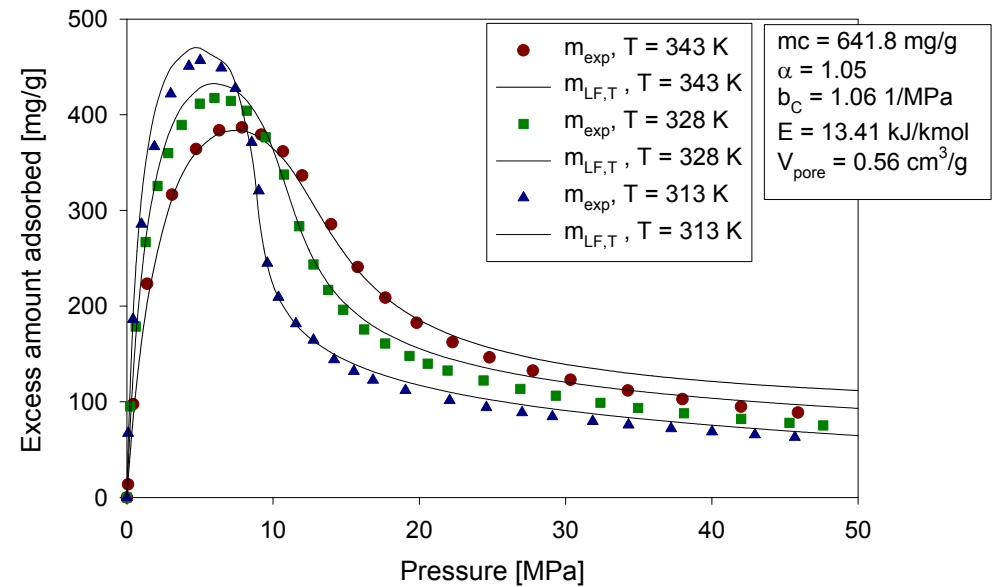


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Adsorption isotherms for selected gases at high pressures



Activated carbon Mead
Westvaco WV 1050



CO₂ on activated carbon
Norit R1 Extra

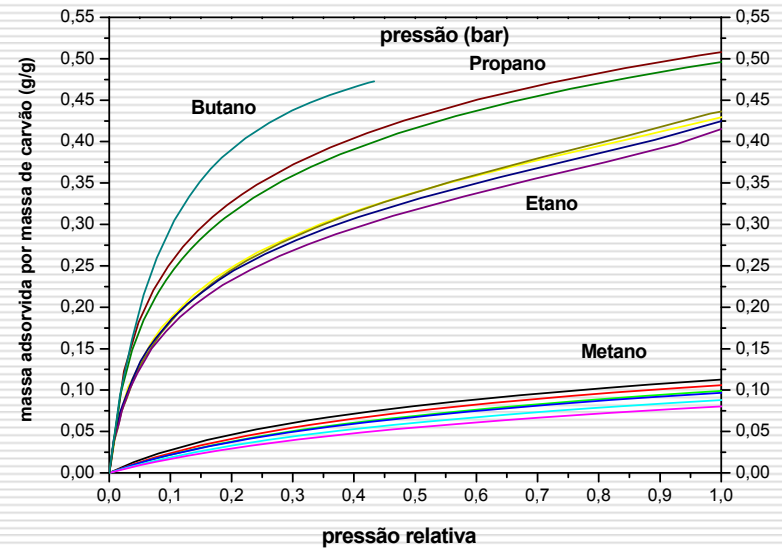
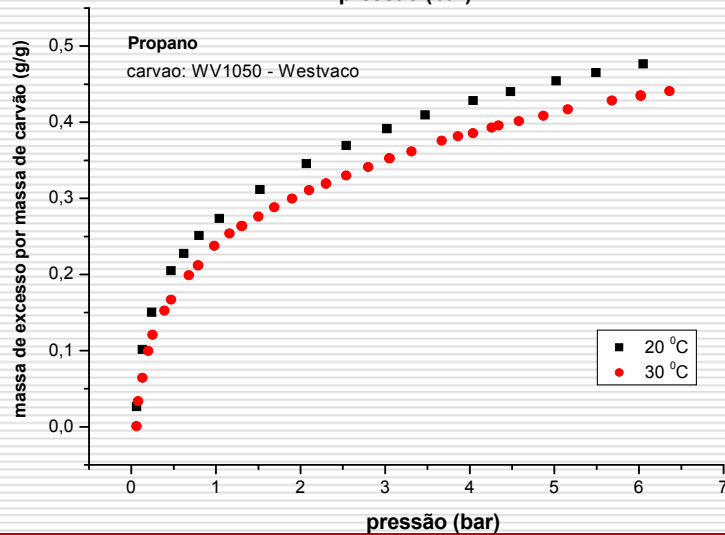
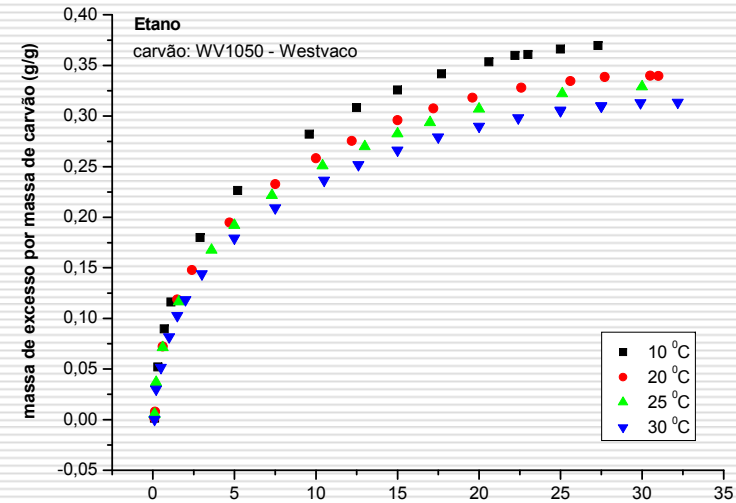
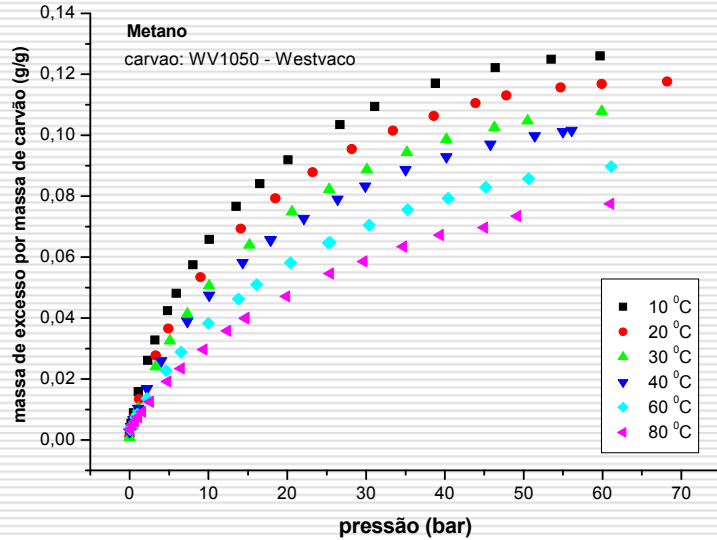


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Adsorption isotherms for natural gas components

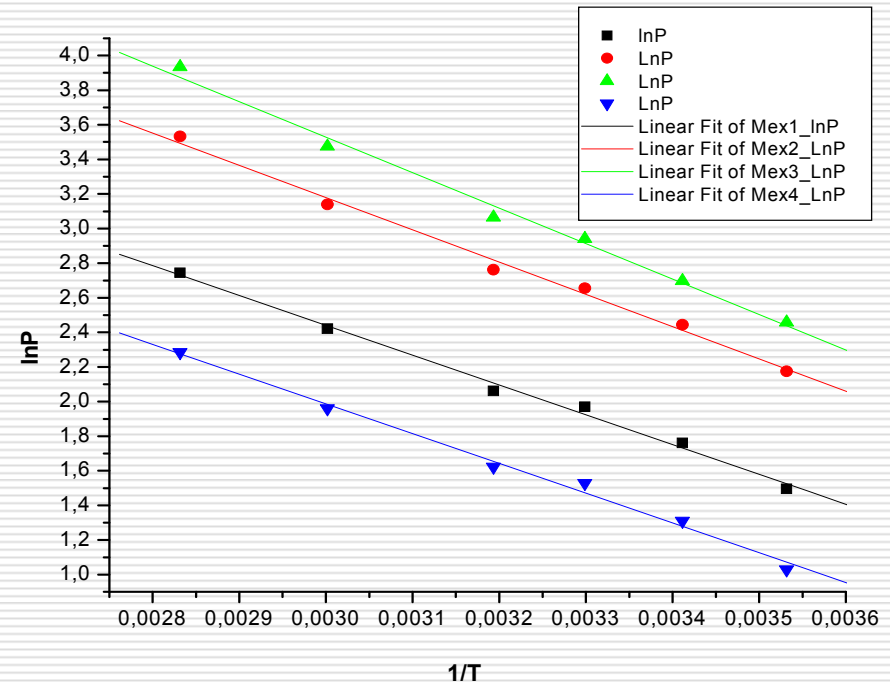
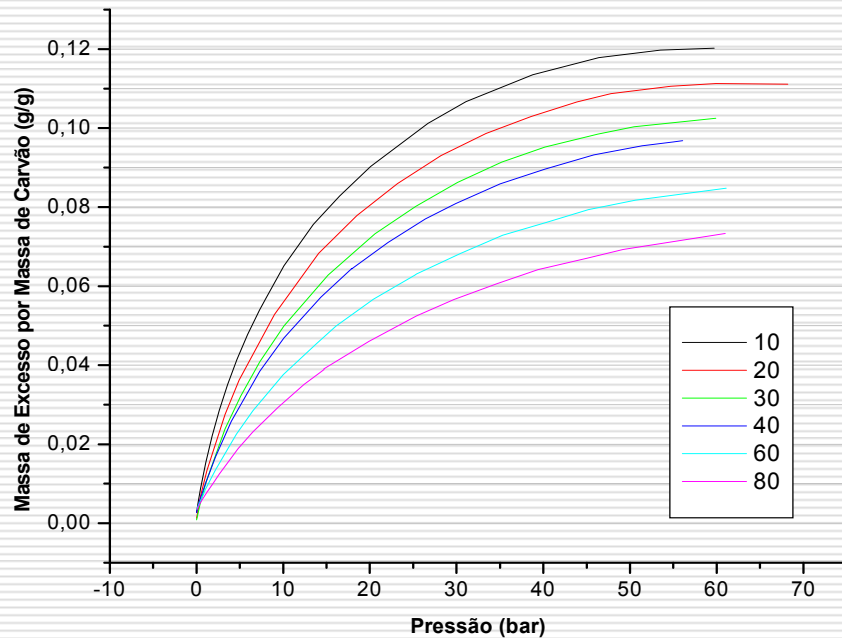


Amora et al., LAAR 2009 (in press)





Determination of isosteric heat of adsorption

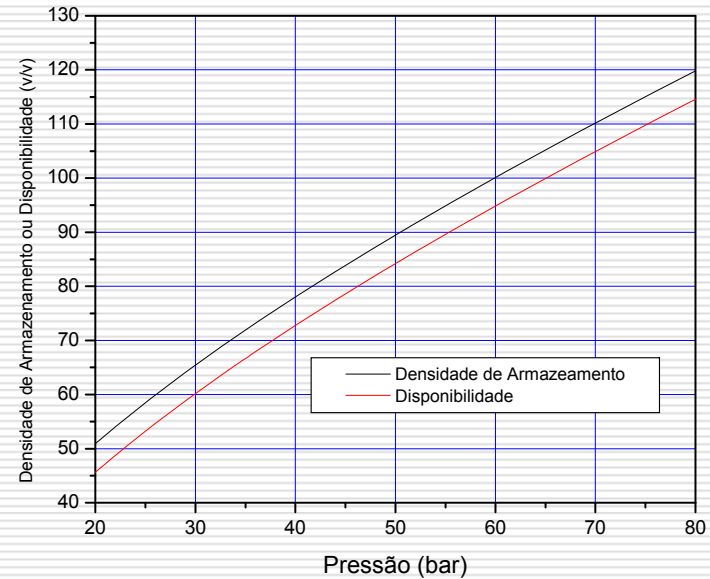
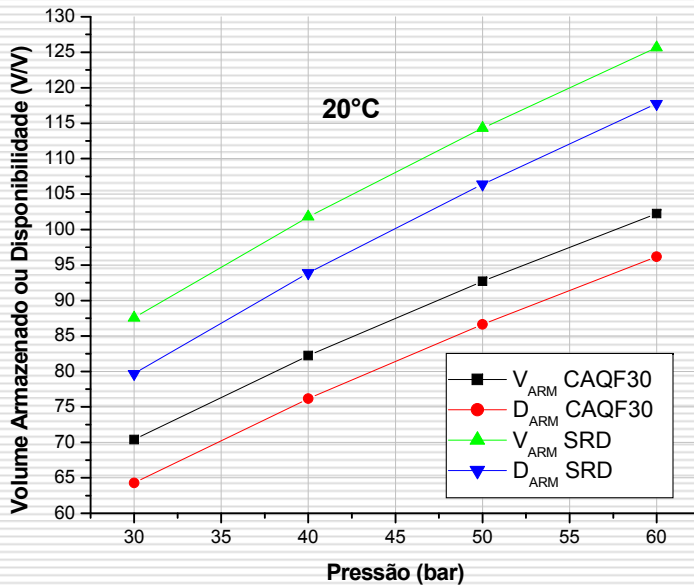


$$\left(\frac{\partial}{\partial T} \ln[p] \right)_{m_{ex}} = - \frac{\Delta H_{Ads}}{RT^2}$$

$$\Delta H_{Ads} = R \cdot \left(\frac{\partial}{\partial (1/T)} \ln[p] \right)_{m_{ex}}$$



Adsorption capacity and delivery (methane)



$$m_{arm}(p, T) = m_{ex}(p, T) + (V_v) \cdot \rho(p, T)$$

$$V_{arm}(p, T) = \frac{R \cdot T_0}{M \cdot p_0} \cdot m_{arm}(p, T) \cdot \rho_b$$

$$D_{arm} = \frac{R \cdot T_0}{M \cdot p_0} \rho_b \cdot [m_{arm}(p, T) - m_{arm}(p_o, T)]$$



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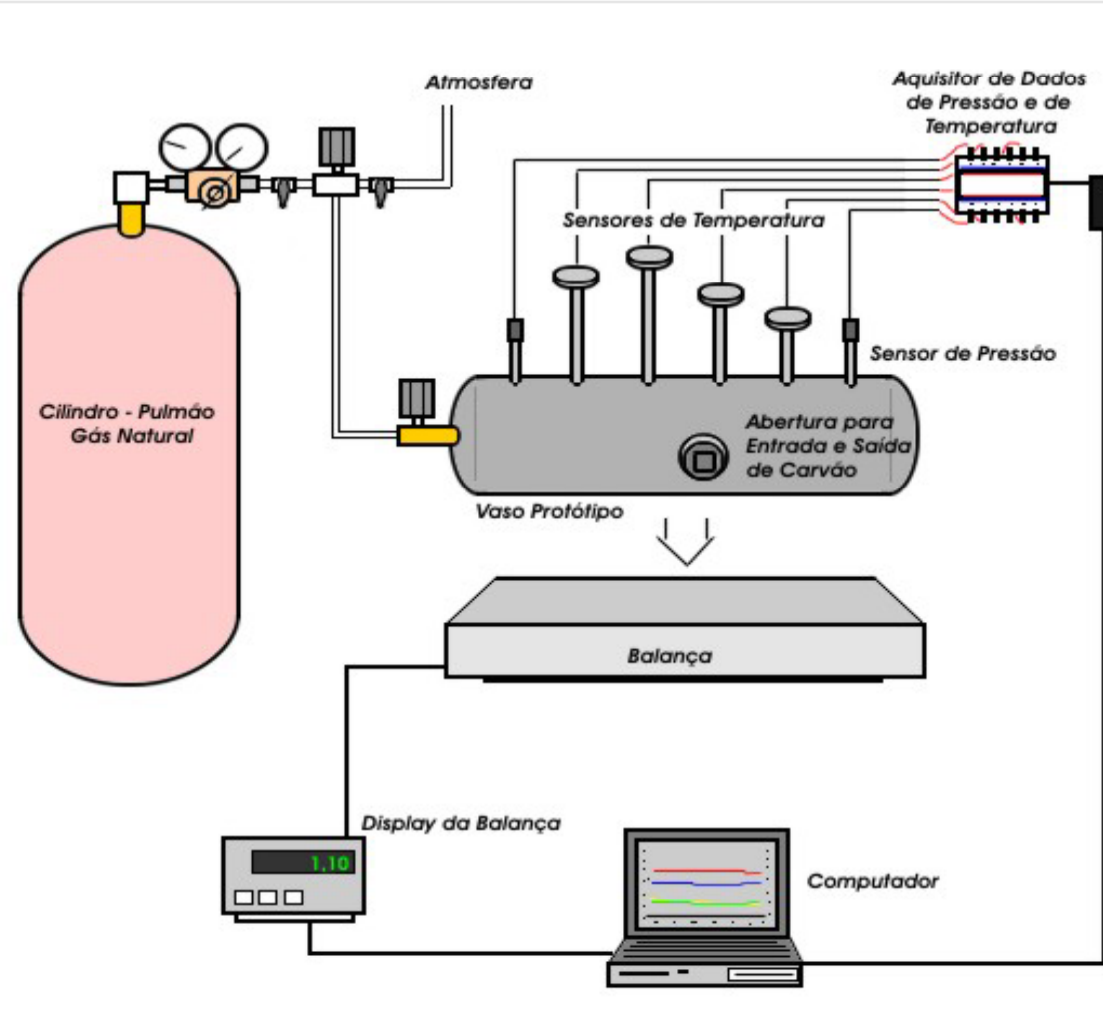
Adsorption for separation purposes – the case of CO₂ capture

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Concluding remarks



Charge and Discharge Cycles



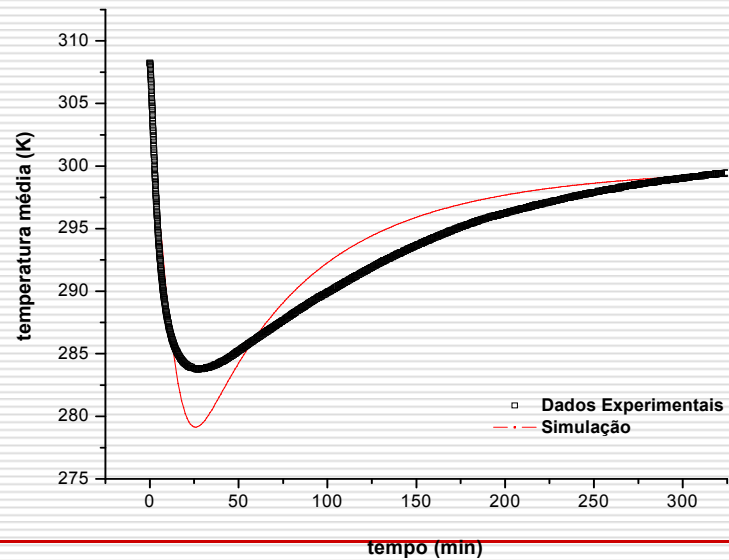
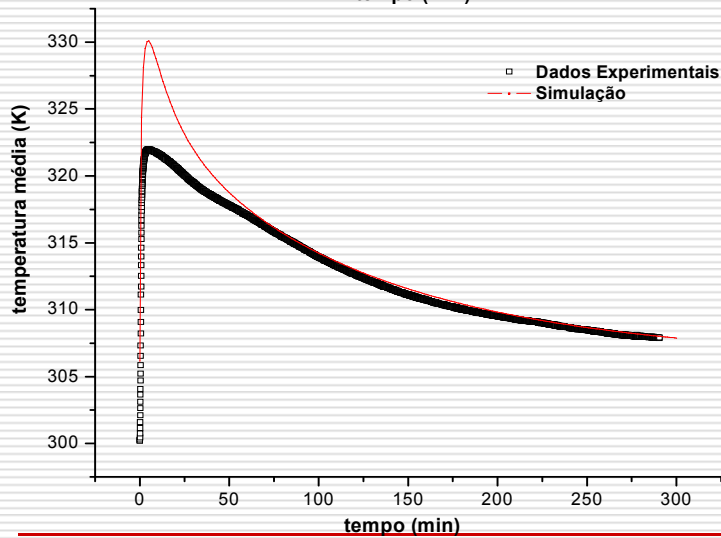
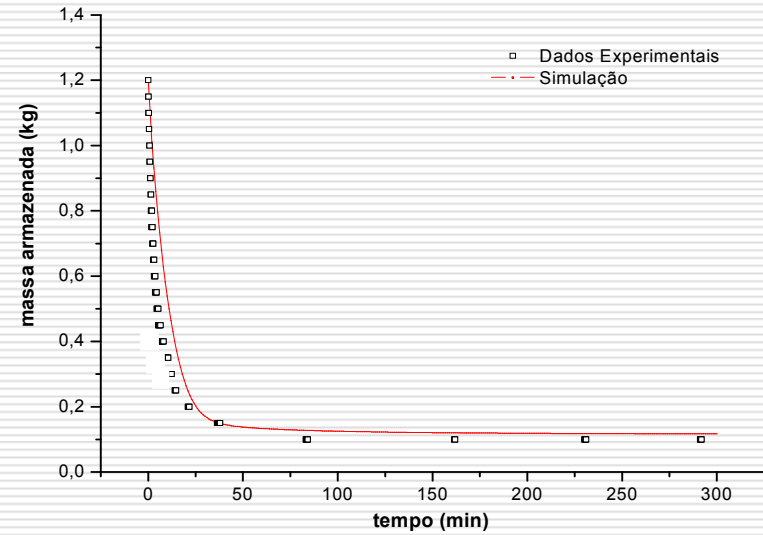
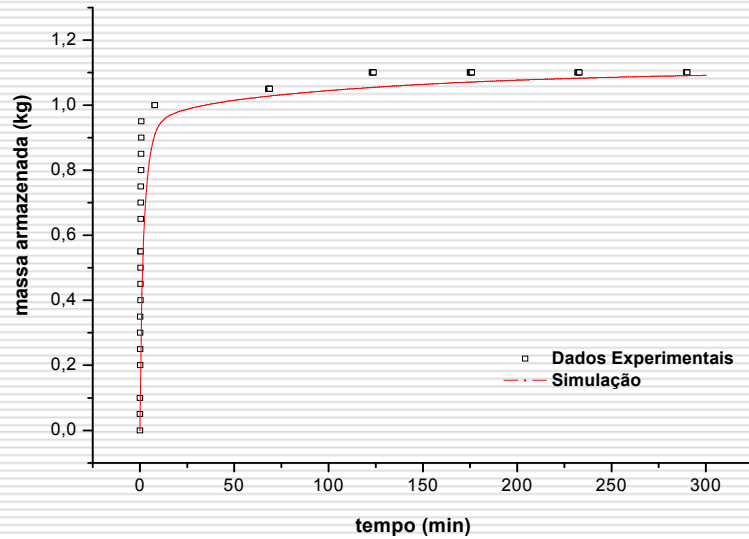


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Charge and Discharge Cycles (typical transient behaviour on one cycle)



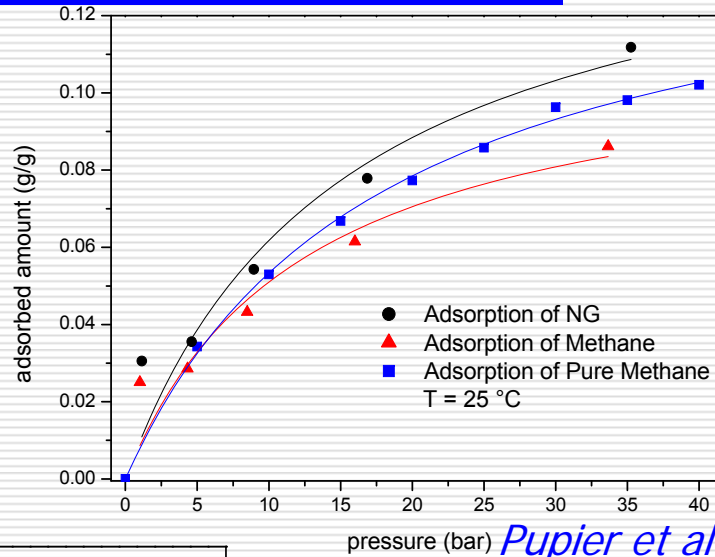
Bastos-Neto et al., Adsorption 11 (2005) 47





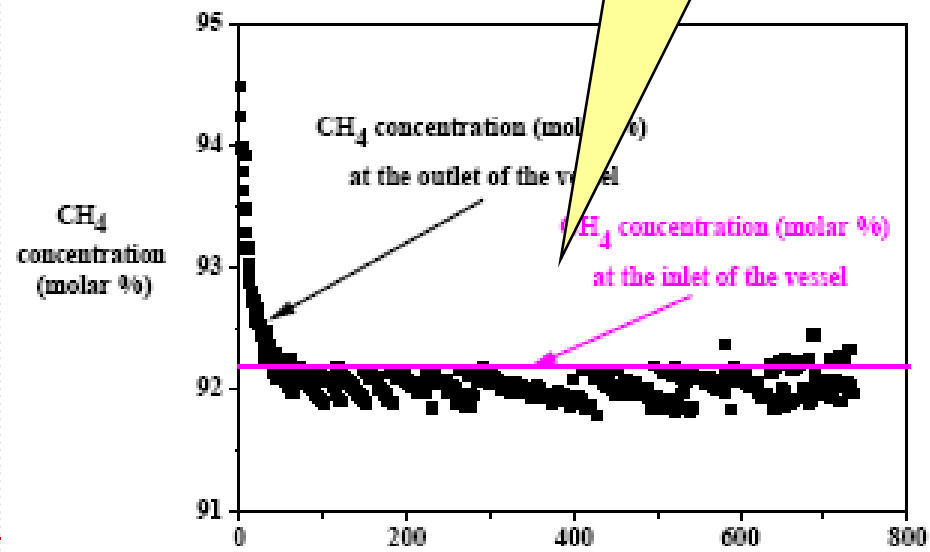
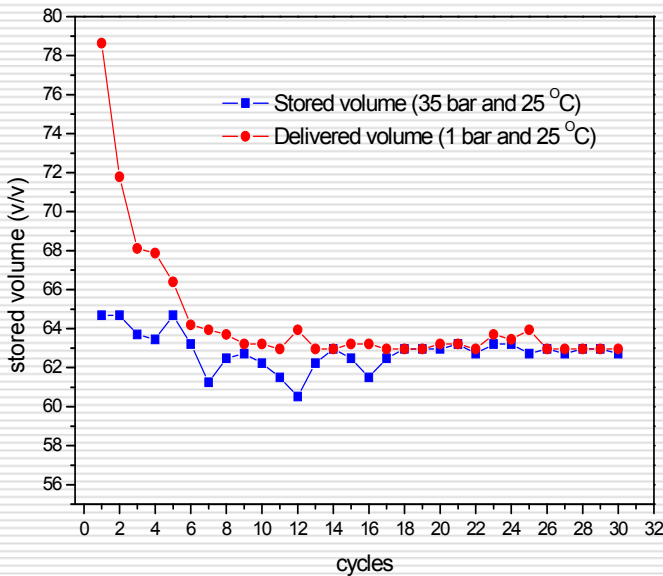
Charge and Discharge Cycles (long-term performance)

Rios et al., unpublished results



Calorific power of delivered gas varies!!!!

Pupier et al., Chem. Eng. 71



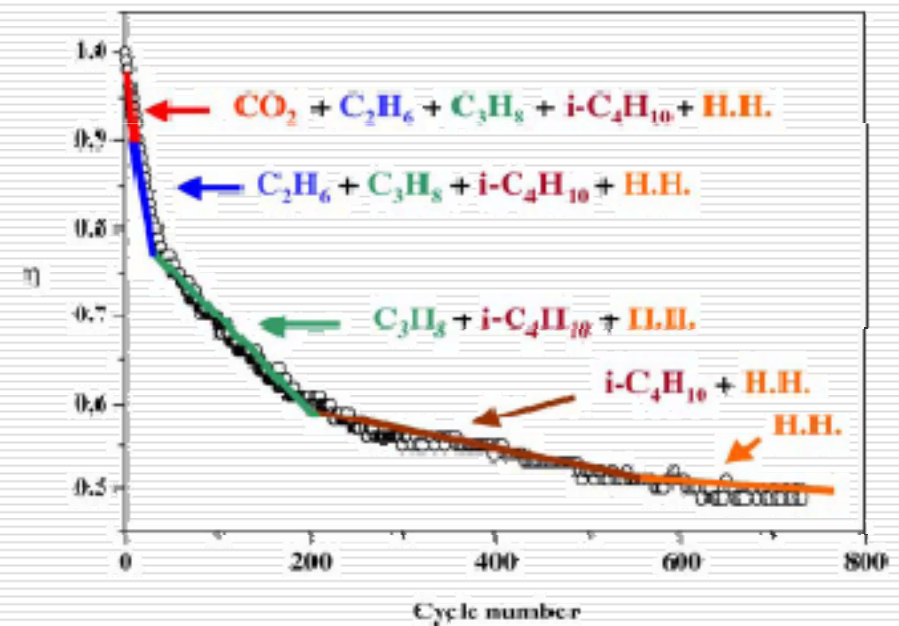
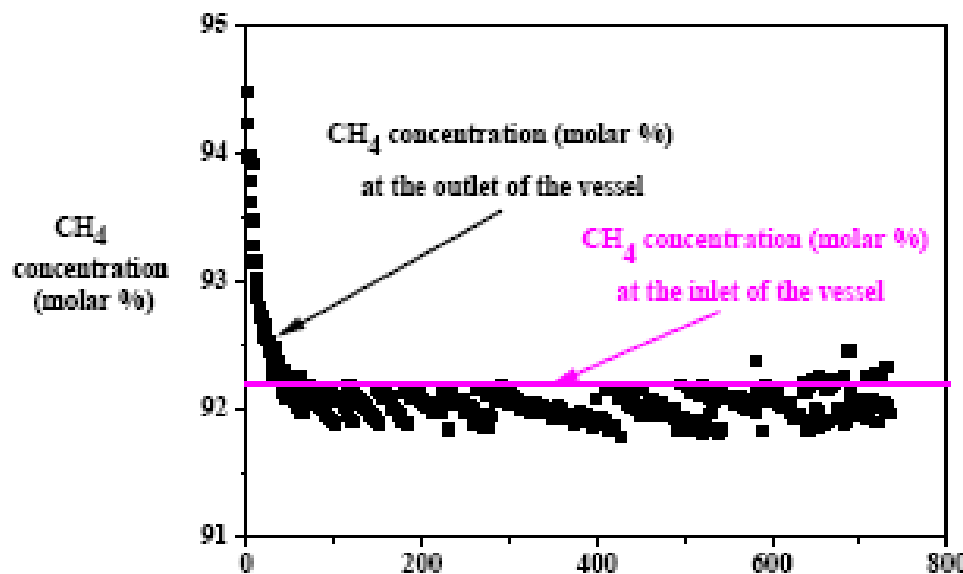


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Charge and Discharge Cycles (long-term performance – fast cycles)



$$\eta = \frac{Q_n}{Q_1}$$

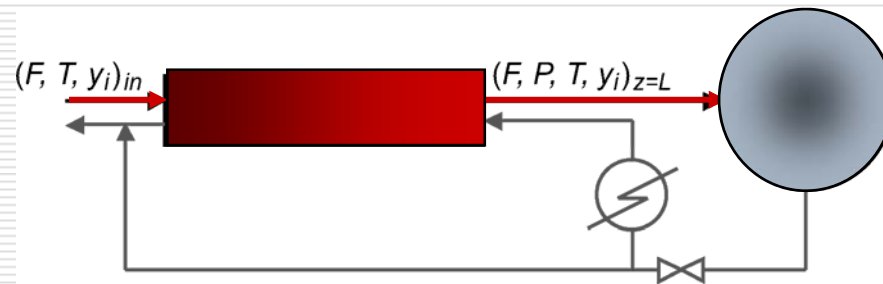


CH ₄	N ₂	CO ₂	C ₂ H ₆	C ₃ H ₈	i-C ₄ H ₁₀	n-C ₄ H ₁₀	i-C ₅ H ₁₂	n-C ₅ H ₁₂	C ₆₊
92.18	1.82	0.75	4.23	0.78	0.13	0.09	0.012	0.006	0.002

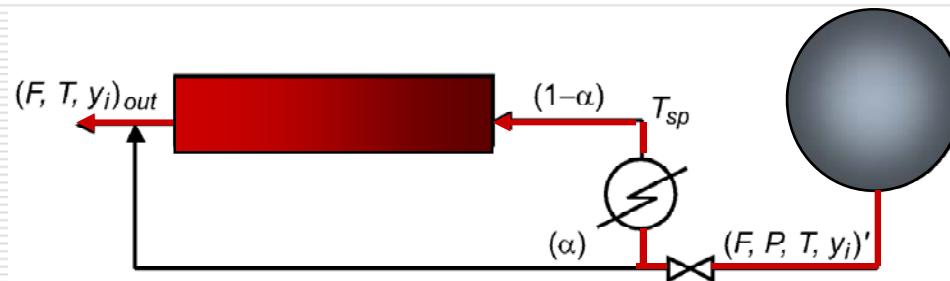


Charge and Discharge Cycles (long-term performance) – use of guard beds

Upon charge of storage vessel, heavy alkanes and odorants are captured in the guard bed



Upon discharge of storage vessel, heavy alkanes and odorants are released from the guard bed





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- ✓ **Multicomponent adsorption measurements**

Adsorption for separation purposes – the case of CO₂ capture

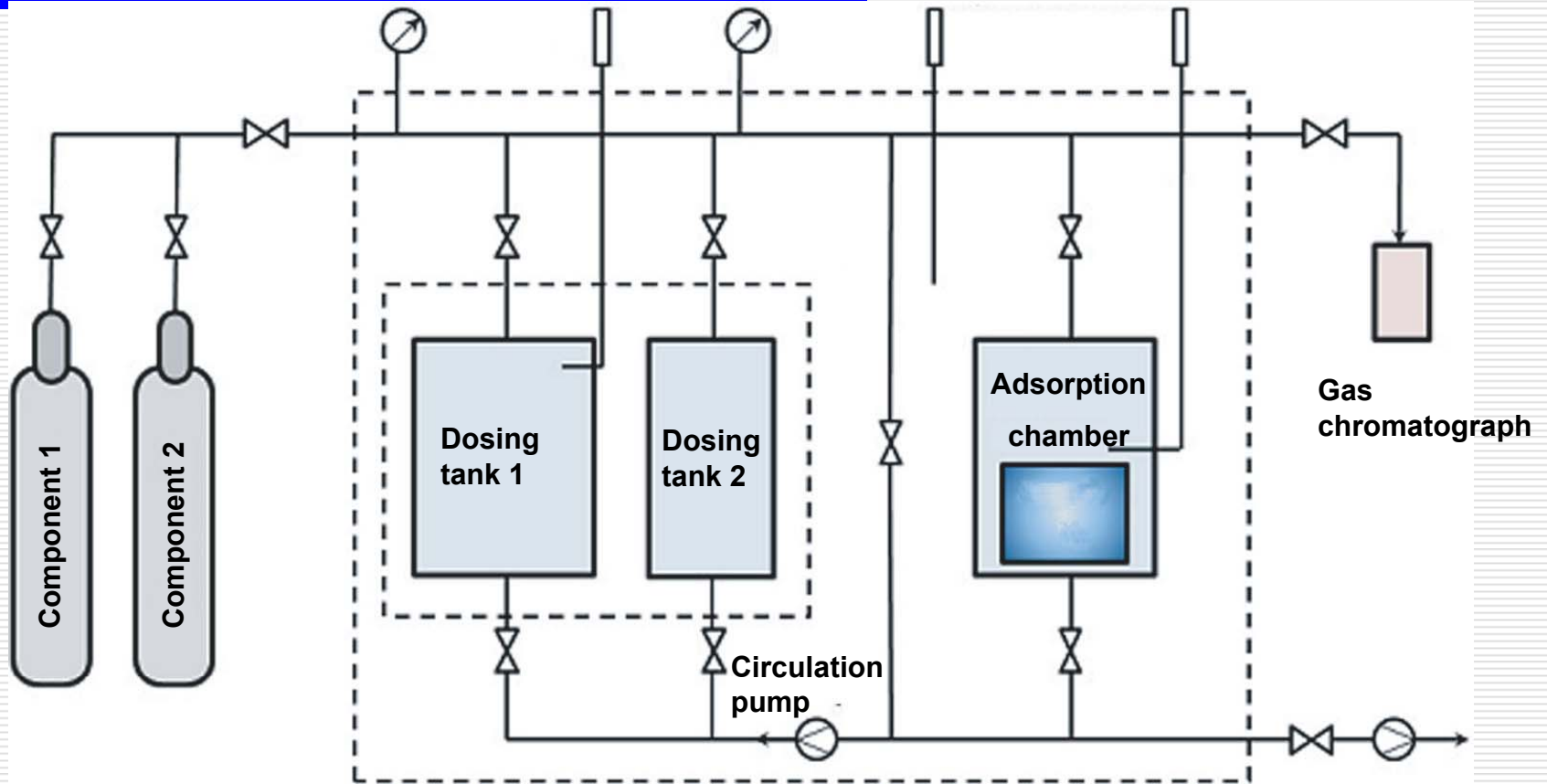
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Multicomponent adsorption measurements – volumetry w/ GC



**Concentration of
fluid phase**

$$\Delta c/c = 1.0 \%$$

**Concentration of
adsorbed phase**

$$\Delta c/c = 2 - 5 \%$$

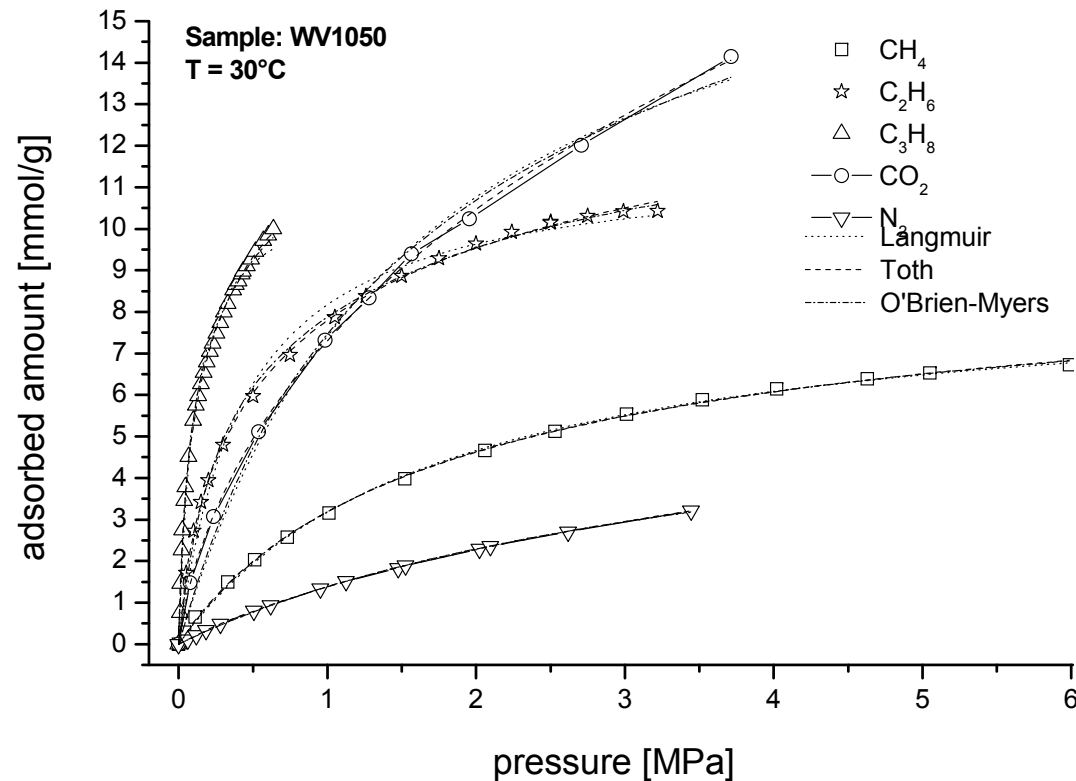
**Total amount
adsorbed**

$$\Delta m/m = 1.5 \%$$



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Data for Natural Gas components – monocomponent isotherms

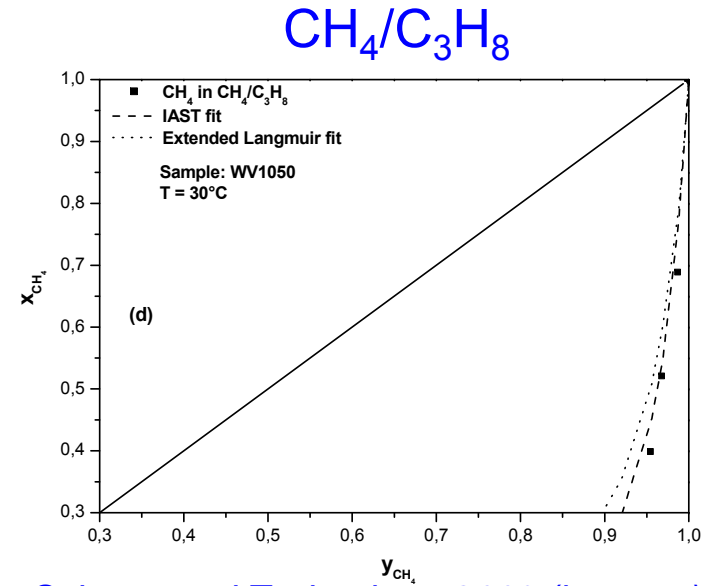
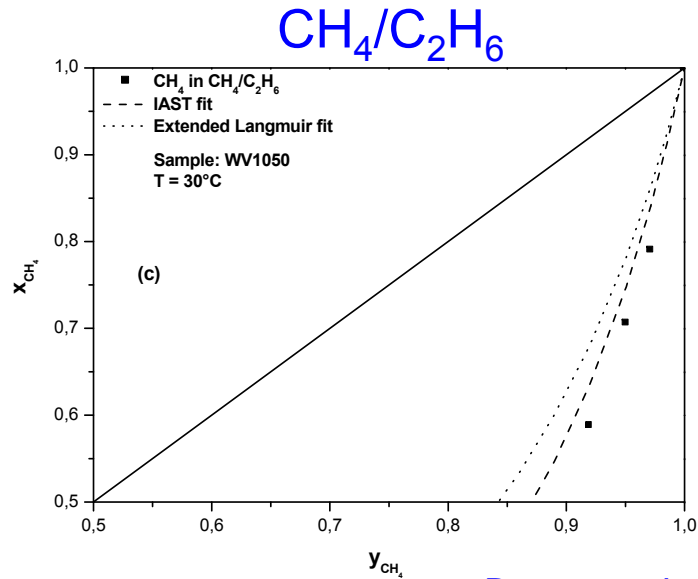
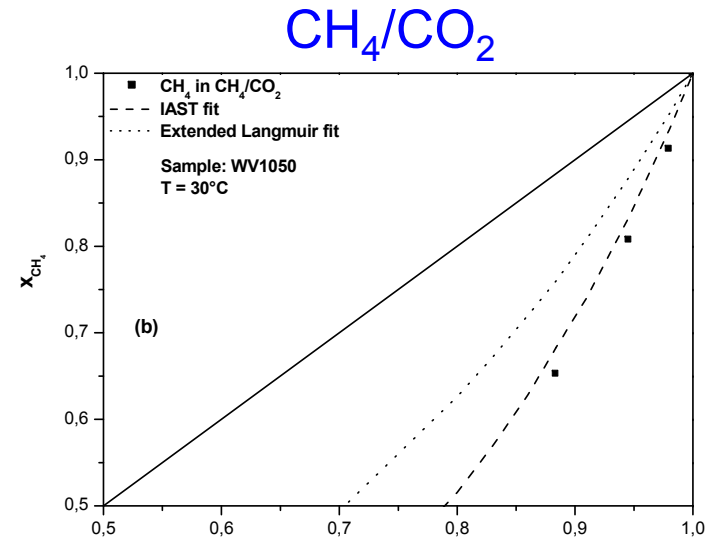
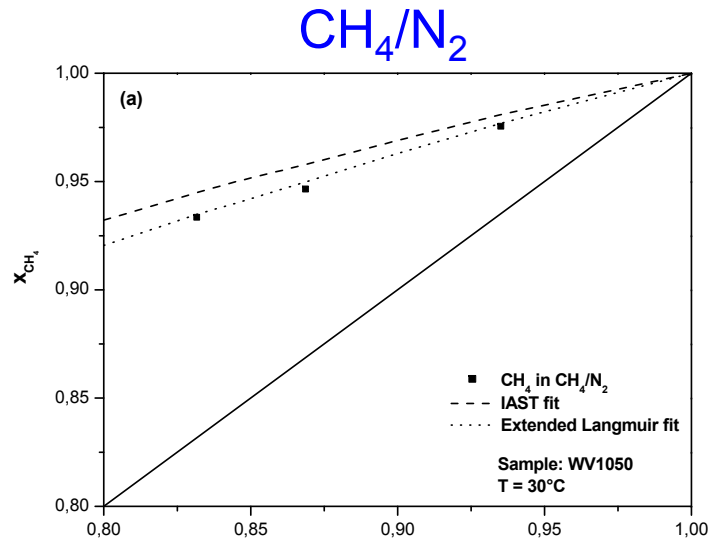


Bazan et al., Adsorption Science and Technology, 2009 (in press)



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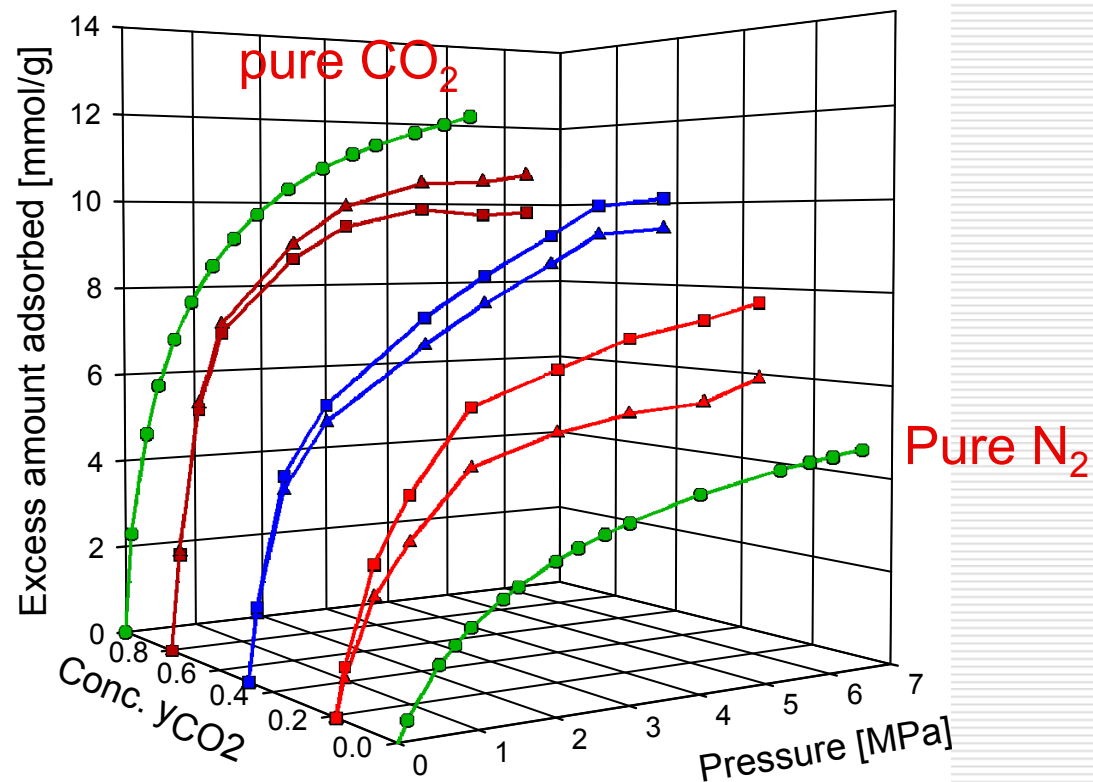
Data for Natural Gas components – binary mixtures



Bazan et al., Adsorption Science and Technology, 2009 (in press)



CO₂/N₂ in AC Norit R1



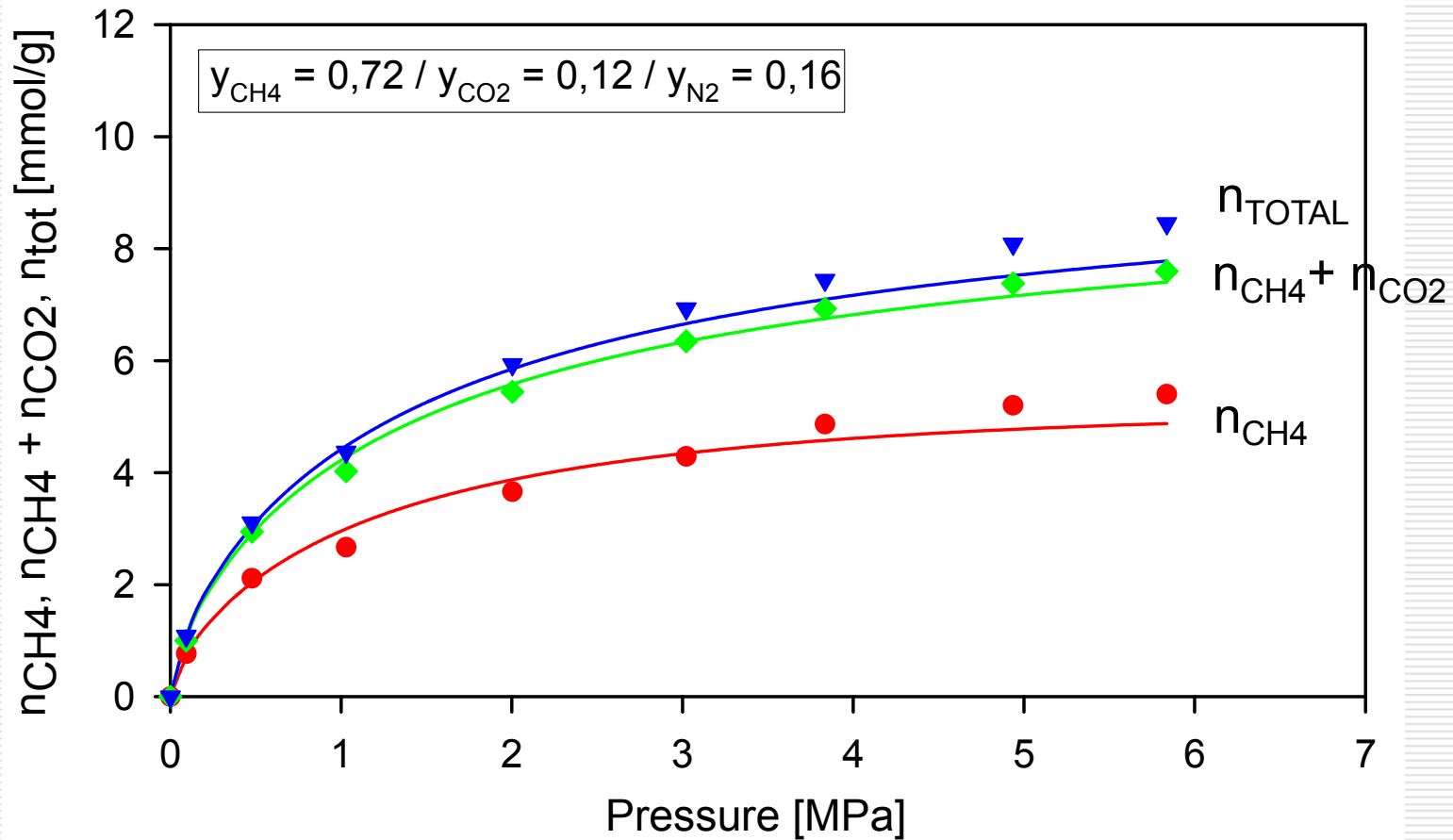
Bazan and Staudt (unpublished results)



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CH₄/CO₂/N₂ in AC Norit R1, T = 298 K



Bazan and Staudt (unpublished results)



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Adsorption for separation purposes – the case of CO₂ capture

- ✓ Some FAQs about CCS – CO₂ capture and storage
- ✓ Suitable adsorbents and adsorption measurements
- ✓ Column dynamics and PSA processes

Concluding remarks



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<http://www.ipcc.ch>



srccs_wholereport.pdf - Adobe Reader

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CARBON DIOXIDE CAPTURE AND STORAGE

WMO Intergovernmental Panel on Climate Change UNEP

Windows Taskbar: Iniciar, Scopus - Results: AU-ID(...), Microsoft PowerPoint - [...], Paper_Cydes_Rafael[1] ..., srccs_wholereport.pd..., PT, 10:48



Some FAQs about CCS

What is CO₂ capture and storage ?

Carbon dioxide (CO₂) capture and storage (CCS) is a process consisting of the separation of CO₂ from industrial and energy-related sources, transport to a storage location and long-term isolation from the atmosphere.

What are the characteristics of CCS?

Capture of CO₂ can be applied to large point sources. The CO₂ would then be compressed and transported for storage in geological formations, in the ocean, in mineral carbonates, or for use in industrial processes.

In most CCS systems, the cost of capture (including compression) is the largest cost component.



Possible CCS scenarios

IPCC Special Report on CCS, Cambridge Univ. Press, 2005

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Sec1:cdxc1 (54 de 443) 130% Localizar

42 Technical Summary

Table TS.9. 2002 Cost ranges for the components of a CCS system as applied to a given type of power plant or industrial source. The costs of the separate components cannot simply be summed to calculate the costs of the whole CCS system in US\$/CO₂ avoided. All numbers are representative of the costs for large-scale, new installations, with natural gas prices assumed to be 2.8-4.4 US\$ GJ⁻¹ and coal prices 1-1.5 US\$ GJ⁻¹.

CCS system components	Cost range	Remarks
Capture from a coal- or gas-fired power plant	15-75 US\$/tCO ₂ net captured	Net costs of captured CO ₂ , compared to the same plant without capture.
Capture from hydrogen and ammonia production or gas processing	5-55 US\$/tCO ₂ net captured	Applies to high-purity sources requiring simple drying and compression.
Capture from other industrial sources	25-115 US\$/tCO ₂ net captured	Range reflects use of a number of different technologies and fuels.
Transportation	1-8 US\$/tCO ₂ transported	Per 250 km pipeline or shipping for mass flow rates of 5 (high end) to 40 (low end) MtCO ₂ yr ⁻¹ .
Geological storage ^a	0.5-8 US\$/tCO ₂ net injected	Excluding potential revenues from EOR or ECBM.
Geological storage: monitoring and verification	0.1-0.3 US\$/tCO ₂ injected	This covers pre-injection, injection, and post-injection monitoring, and depends on the regulatory requirements.
Ocean storage	5-30 US\$/tCO ₂ net injected	Including offshore transportation of 100-500 km, excluding monitoring and verification.
Mineral carbonation	50-100 US\$/tCO ₂ net mineralized	Range for the best case studied. Includes additional energy use for carbonation.

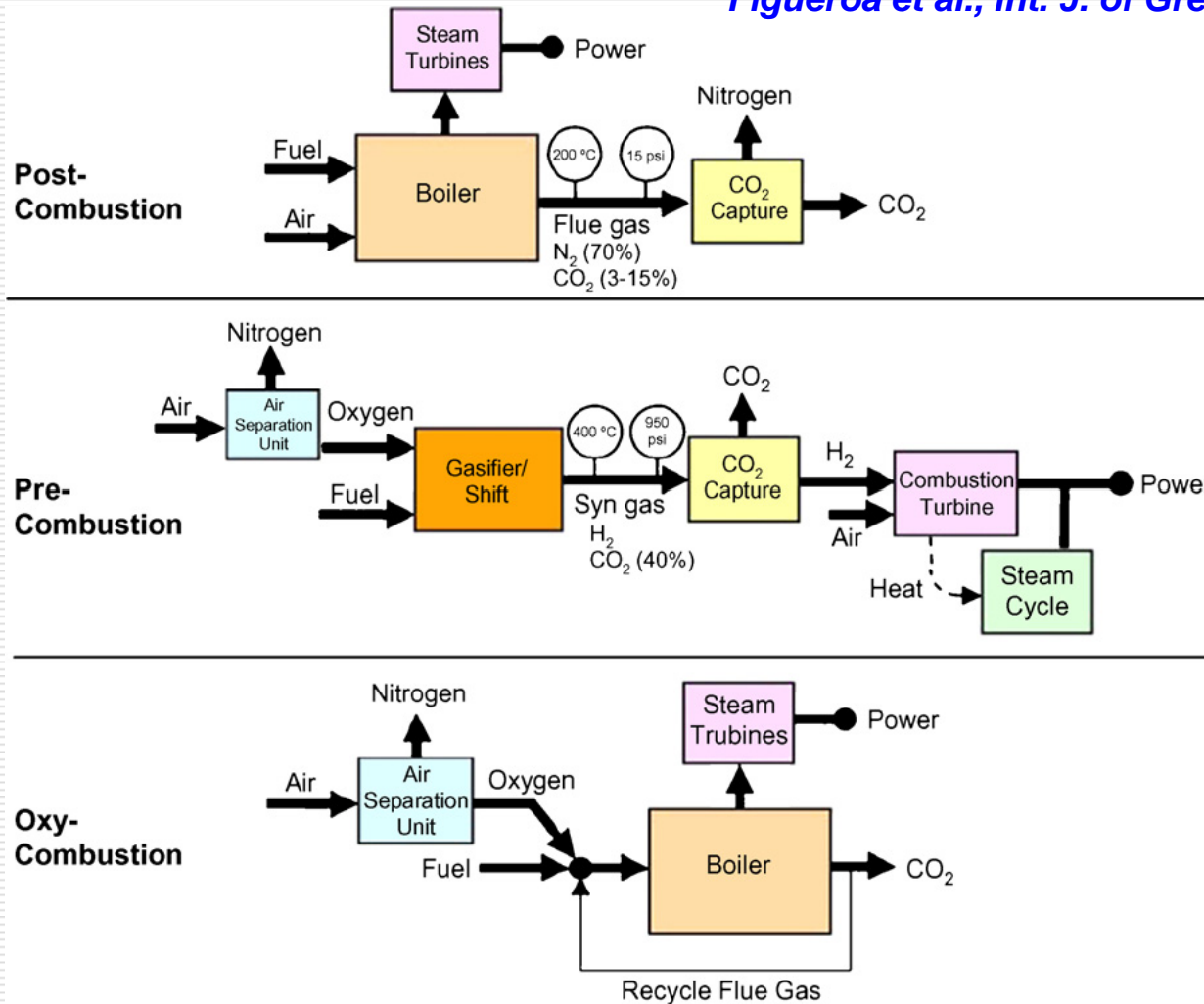
^a Over the long term, there may be additional costs for remediation and liabilities.

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CO₂ capture systems

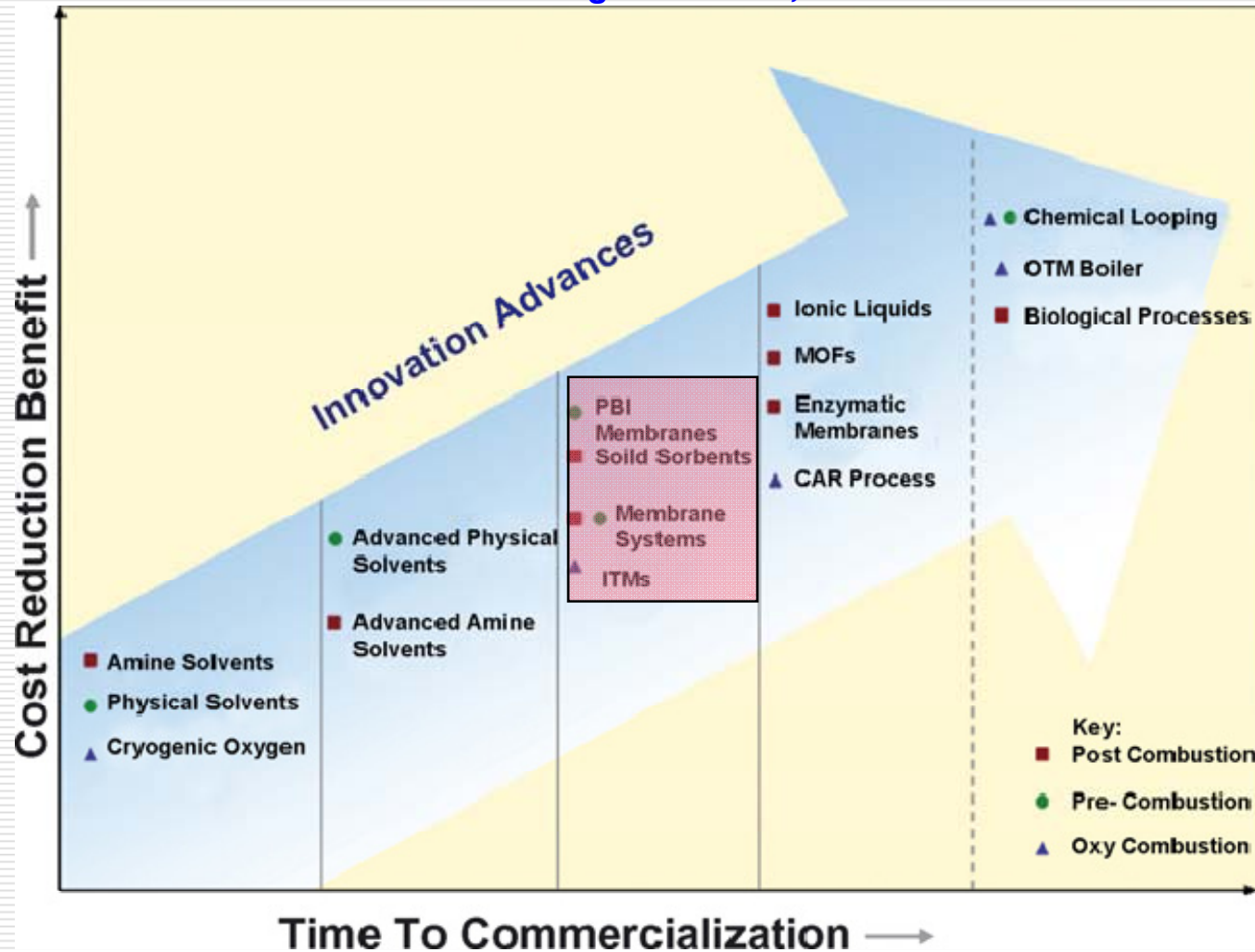
Figuroa et al., *Int. J. of Greenhouse Gas Contr.* 2 (2008) 9



The concentration of CO₂ in the gas stream, the pressure of the gas stream and the fuel type (solid or gas) are important factors in selecting the capture system.

Cost reduction benefits Vs. Time to commercialization

Figuroa et al., Int. J. of Greenhouse Gas Contr. 2 (2008) 9





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Capture Toolbox



IPCC Special Report on CCS, Cambridge Univ. Press, 2005

Sepa- ration task	Process Streams		Post-combustion Capture		Oxy-fuel Combustion		Pre-combustion Capture	
	CO ₂ /CH ₄		CO ₂ /N ₂		O ₂ /N ₂		CO ₂ /H ₂	
Capture technol.	Current	Emerging	Current	Emerging	Current	Emerging	Current	Emerging
Absor- tion	Physical Solv. Chemical Solv.	Improved solv. And proc design Contact equipm	Chemical Solvents	Improved solv. And proc design Contact equipm	n.a.	Biomimetic solvents i.e. Hemo- globin derivatives		Improved solv. And proc design Contact equipm
Mem- branes	Polymeric	Ceramic Enhanced transport Carbon	Polymeric	Ceramic Enhanced transport Carbon	Polymeric	Ion- transport membrane s	Polymeric	Ceramic Palladium Reactors Contactors
Adsorp- tion	Zeolites Activ. Carbon		Zeolites Activ. Carbon	Carbonate Carbon- based sorbents	Zeolites Activ. Carbon	Adsorbent s for O₂/N₂ separation perovskite	Zeolites Activ. Carbon Alumina	Carbonates Hydrotalcit es Silicates MOFs
Cryoge- nic	Ryan- Holmes Process		Liquefacti- on	Hybrid processes	Distillation	Improved distillation	Liquefacti- on	Hybrid processes



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Adsorption for separation purposes – the case of CO₂ capture

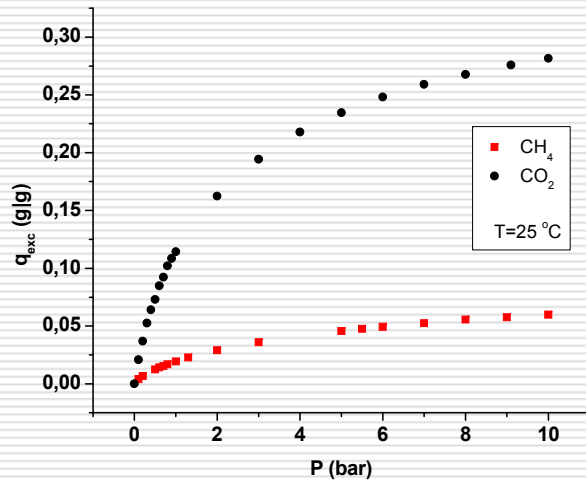
- ✓ Some FAQs about CCS – CO₂ capture and storage
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- ✓ Column dynamics and PSA processes

Concluding remarks

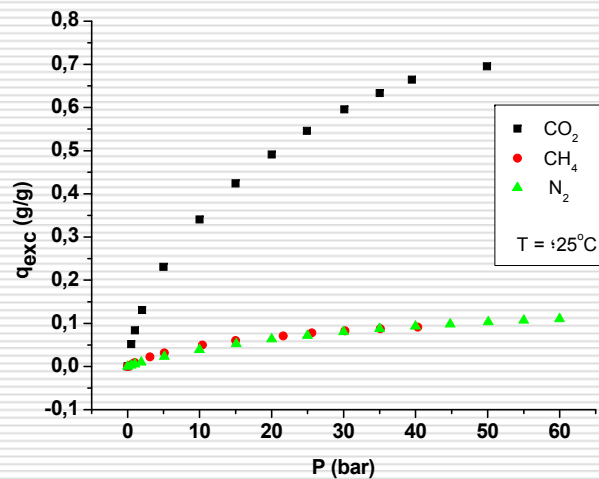
Classical sorbents for CO₂ adsorption

(Bezerra et al., 2009, unpublished results)

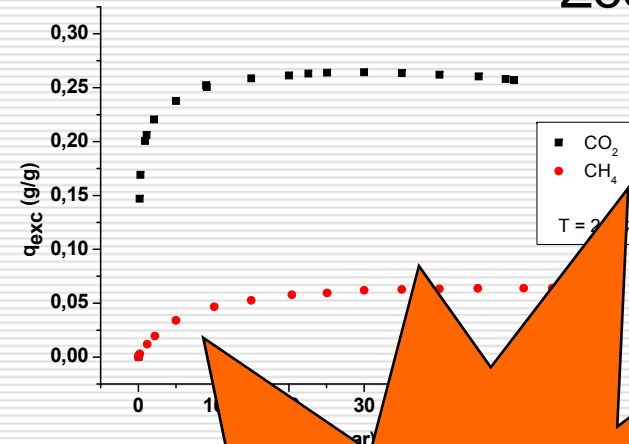
AC
Norit
CN2



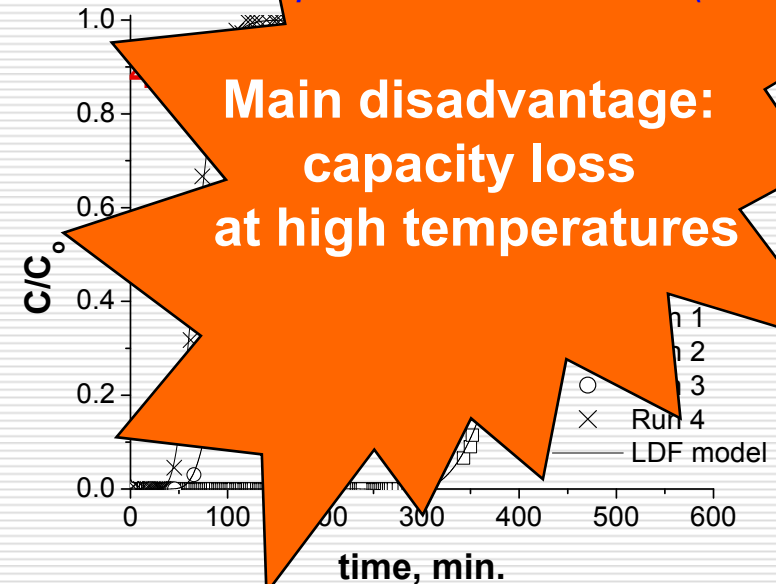
AC
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Zeolite 13 X



Dantas et al., Sep. Sci. Technol., 2009 (submitted)

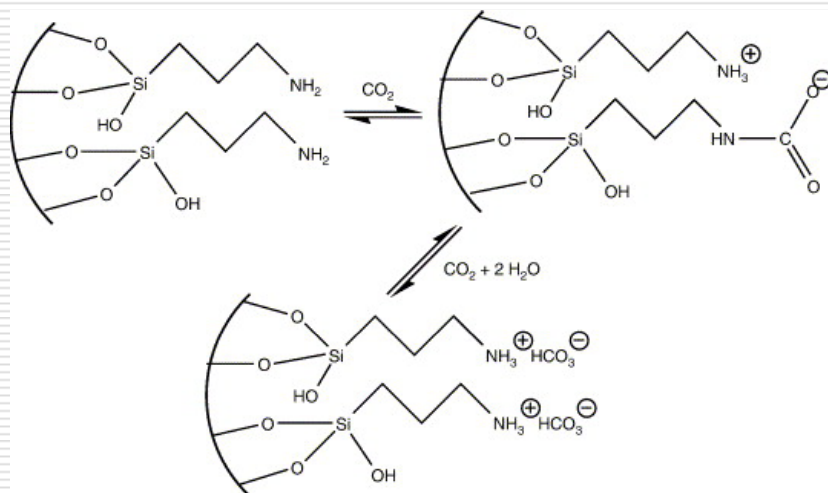


Main disadvantage:
capacity loss
at high temperatures

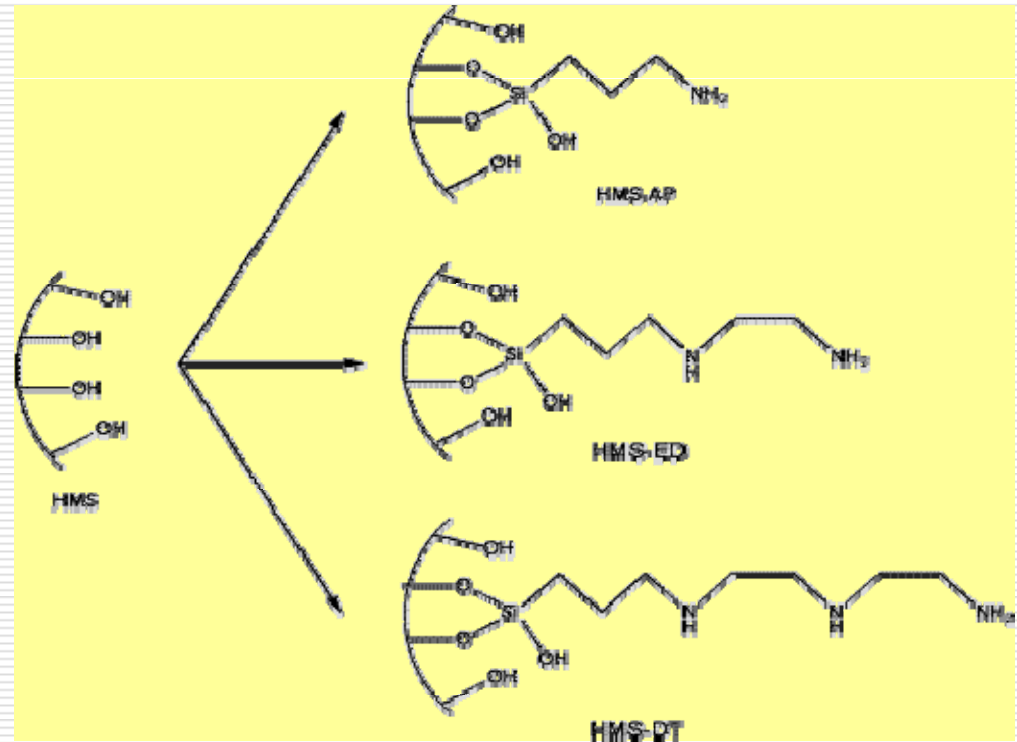


Emerging sorbents

- Amines incorporated on inorganic supports (silicas, zeolites)



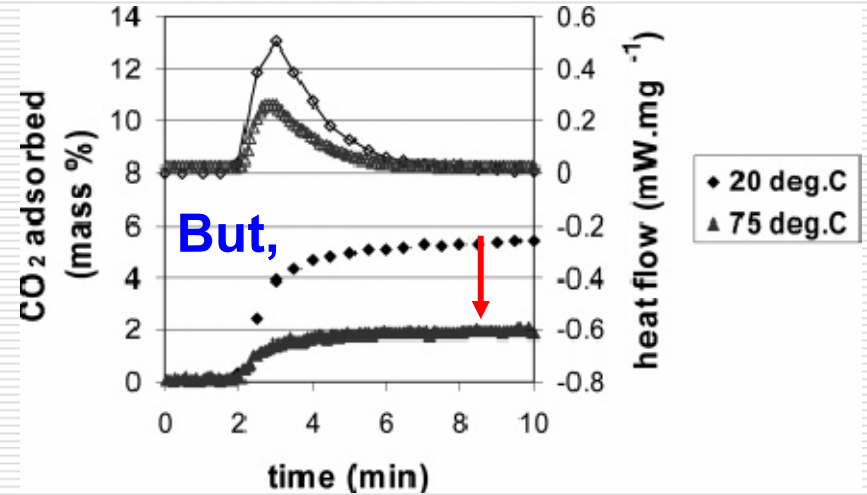
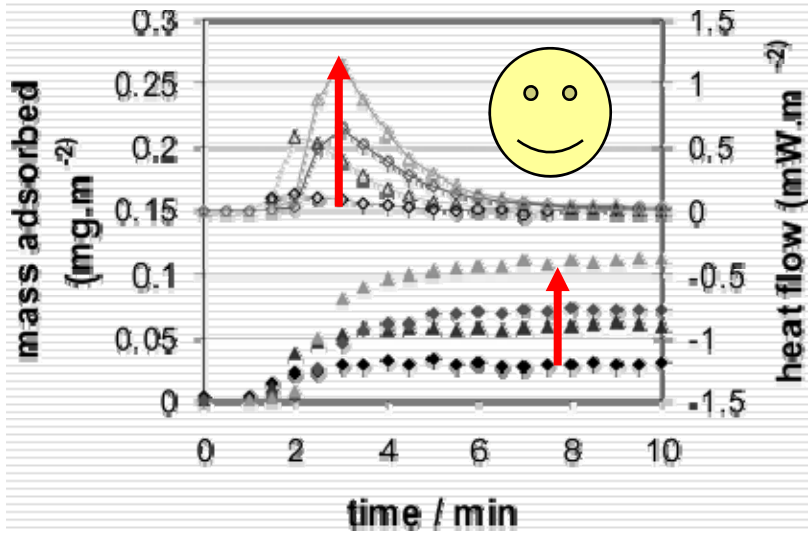
Knowles et al., Fuel Proc. Technol. 86 (2005) 1435



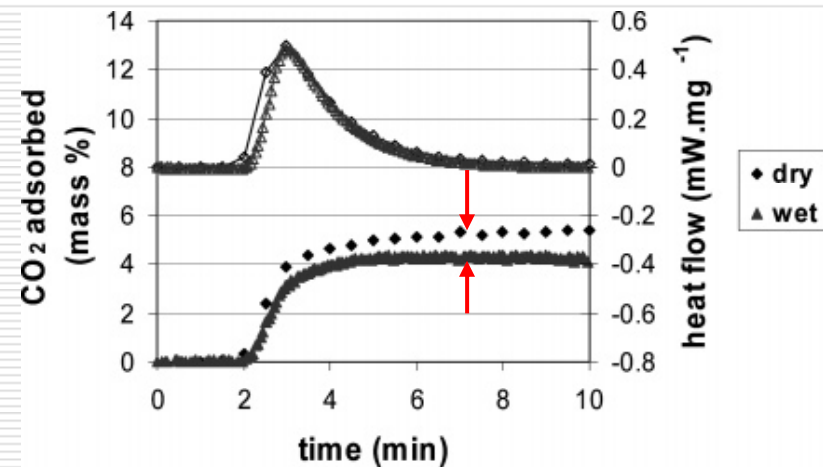
Knowles et al., Ind. Eng. Chem. Res. 45 (2006) 2626



Emerging sorbents



AP – aminopropylsilyl
ED - ethylenediamine[propyl(silyl)]-
DT - diethylenetriamine[propyl(silyl)]-





Emerging sorbents

Chatti et al., Microp and Mesop Materials, 2009 (in press)

Table 6: Equilibrium adsorption capacities of zeolite 13X and MEA modified zeolite 13X (50 w%) at 75°C and 1 bar gauge pressure.

	Equilibrium adsorption capacity (mg/g)
13X matrix	37.33
13X/MEA	48.64

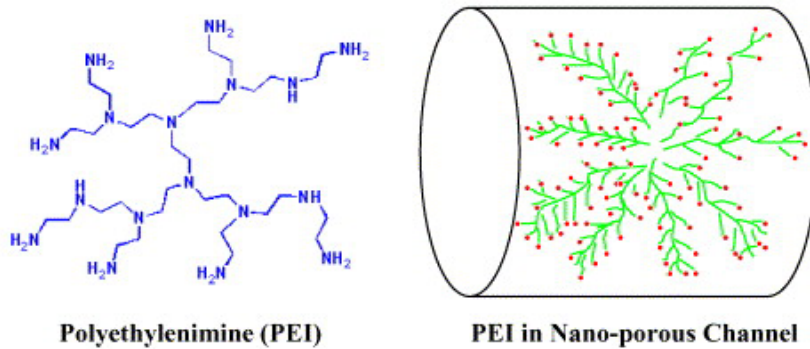


Emerging sorbents

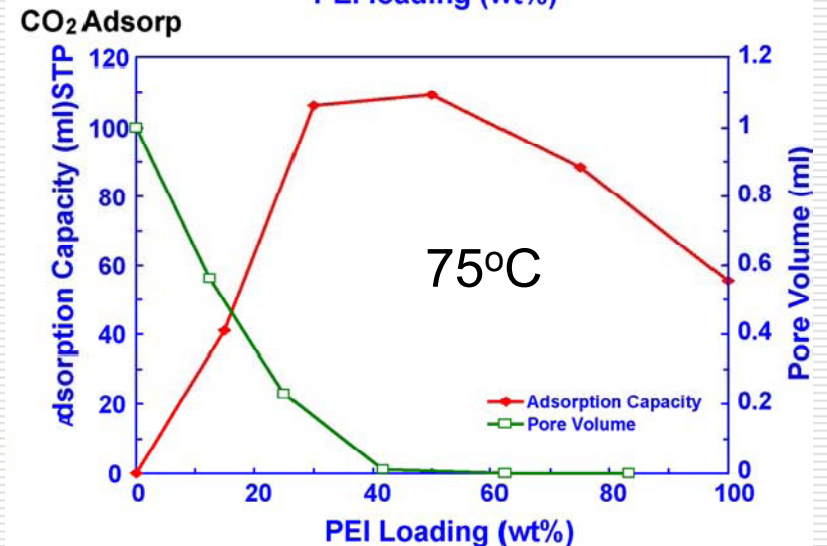
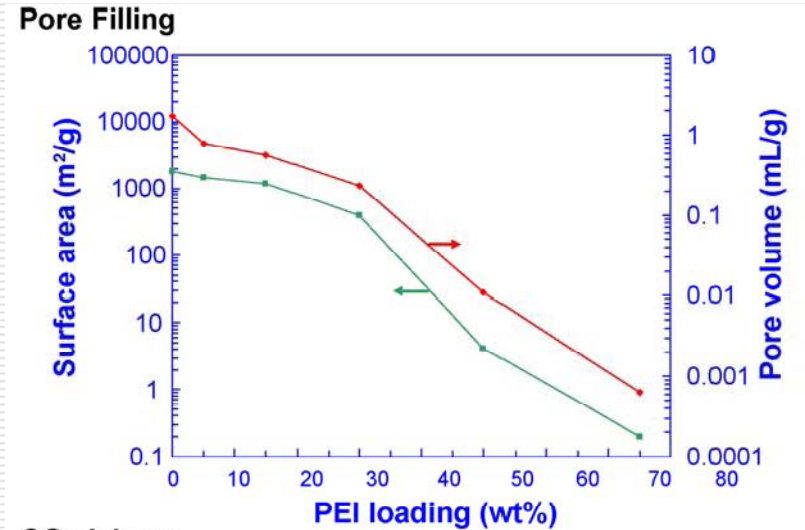
Song, *Catalysis Today* 115 (2006) 2

“Molecular basket” adsorbents

Fill pores of mesoporous matrices with PEI, which would capture CO₂ in terminal amino- groups



- Large pore volume nanoporous support can store large amount of CO₂
- Branched CO₂-affinity polymers provide adsorption sites
- Branched amine facilitate the desorption
- Synergic effect on the CO₂ adsorption capacity and adsorption kinetic between nanoporous support and polyethylenimine





Emerging sorbents

Table 2

Comparison of CO₂ adsorption performance of “molecular basket” adsorbent and other adsorbents

Adsorbents	Temp (°C)	Pressure (atm)	Adsorption capacity (mg CO ₂ /g adsorbent)	CO ₂ /N ₂ or CO ₂ /CH ₄ selectivity	Ref.
Si-MCM-41	25	1	27.3	–	This study
Si-MCM-41	75	1	8.6	–	This study
Si-MCM-41	75	0.149	6.3	2.9 (CO ₂ /N ₂)	[51]
Al-MCM-41-100	75	1	7.6	–	This study
Al-MCM-41-500	75	1	7.5	–	This study
Si-MCM-41-PEI-50	25	1	32.9	–	This study
Si-MCM-41-PEI-50	75	1	112	–	This study
Si-MCM-41-PEI-50	75	0.149	89.2	>1000 (CO ₂ /N ₂)	[51]
Al-MCM-41-100-PEI-50	75	1	127	–	This study
Al-MCM-41-500-PEI-50	75	1	121	–	This study
Zeolite 13 X	25	1	168	–	[13]
Zeolite 4A	25	1	135	–	[13]
Activated carbon	25	1	110	–	[13]
Norit RBI activated carbon	21.5	1	108	~2 (CO ₂ /CH ₄)	[28]
Norit RBI activated carbon	75	1	40	~2 (CO ₂ /CH ₄)	[28]
Activated carbon	20	1	88	~ 2 (CO ₂ /CH ₄)	[24]
Norit RBI activated carbon	25	1	140.8	~1.9 (CO ₂ /CH ₄)	[29]
PEI-silica gel	75	1	78.1	–	This study
PEI-polymer	~50	0.02	~40	–	[44]



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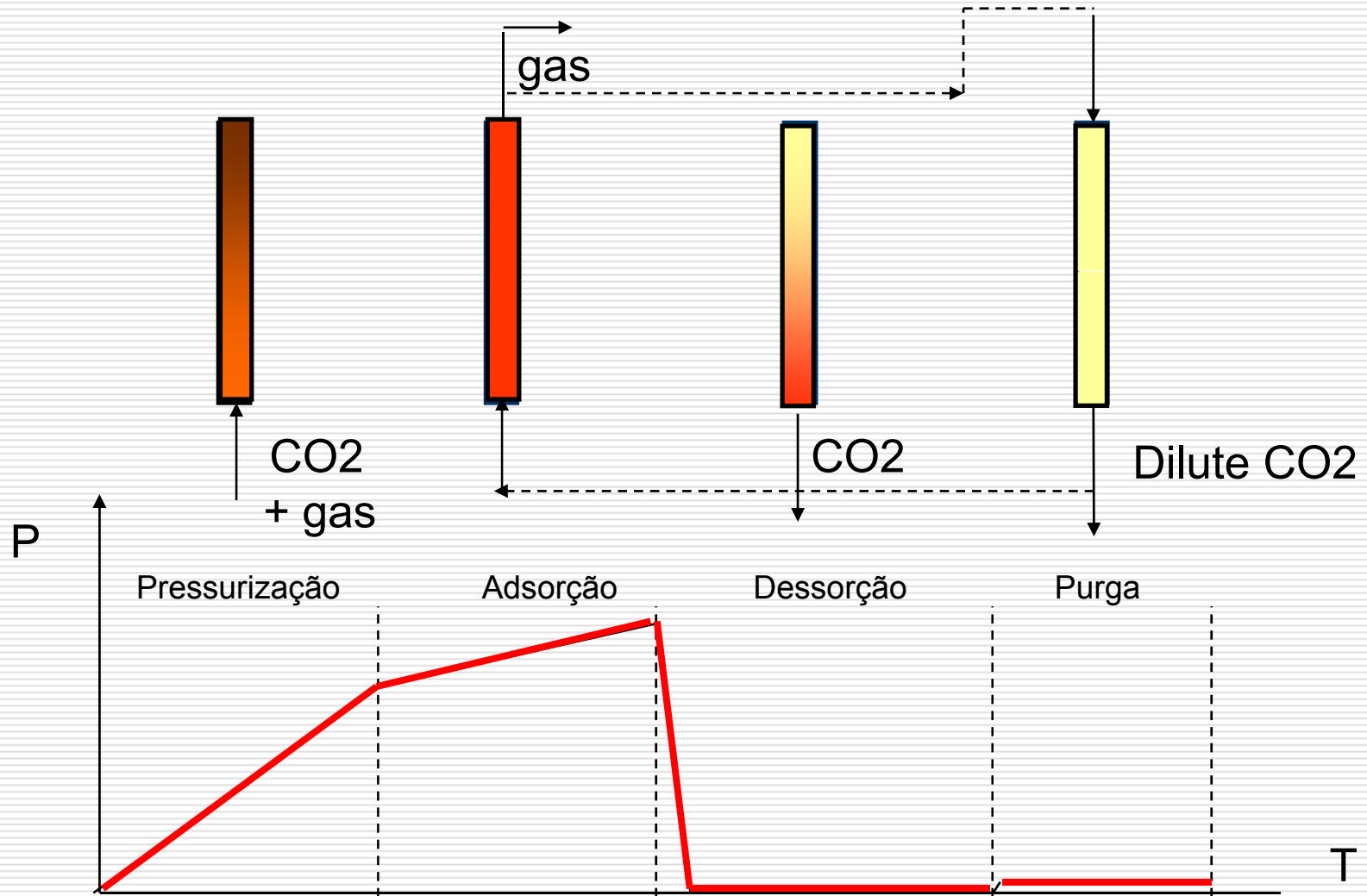
Adsorption for separation purposes – the case of CO₂ capture

- ✓ Some FAQs about CCS – CO₂ capture and storage
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- ✓ **Column dynamics and PSA processes**

Concluding remarks



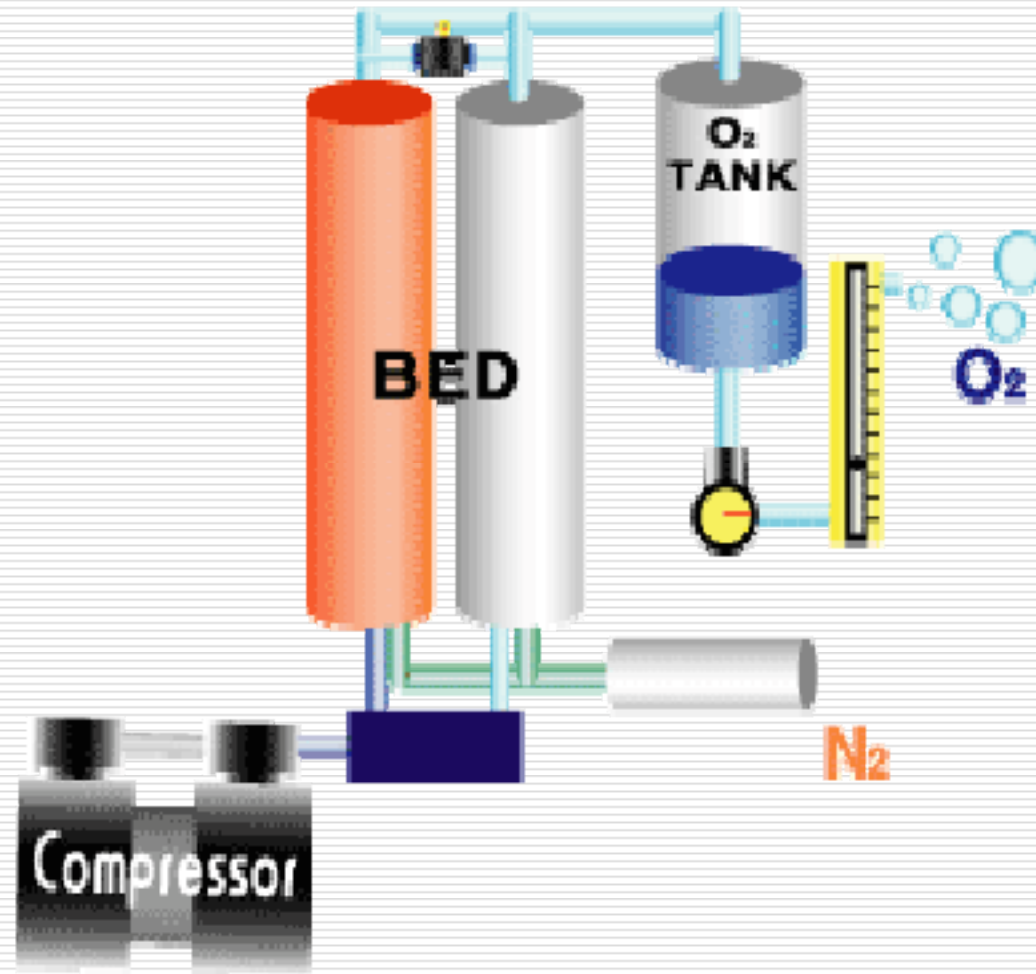
Steps of a one-column PSA cycle





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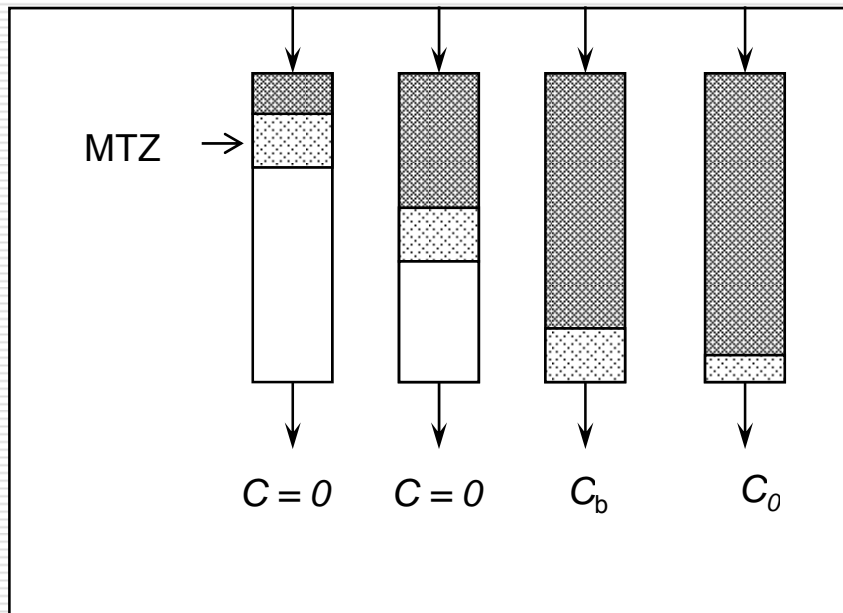
A two-column PSA for air separation



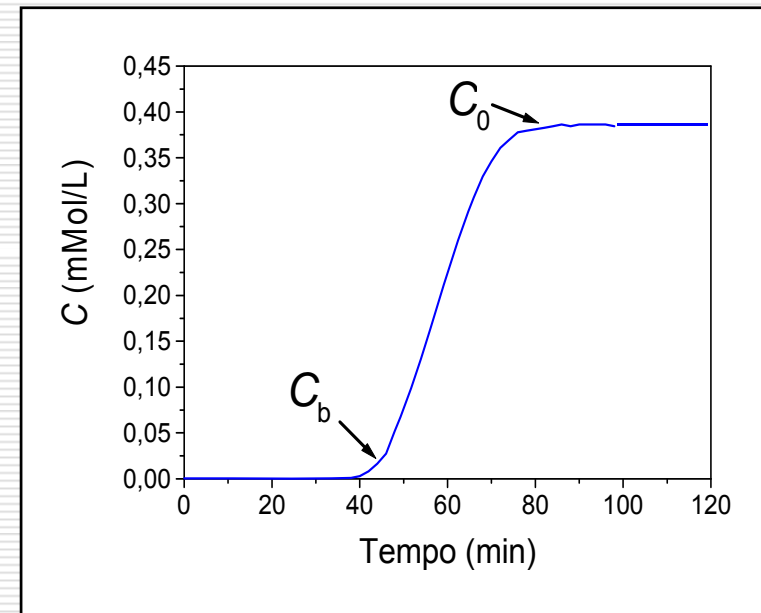
Basic Principles of a PSA process – column dynamics

Fixed bed – unit cell of Pressure Swing Adsorption (PSA) processes

Adsorption front progression
along the bed



Breakthrough curve
Concentration history in
column outlet



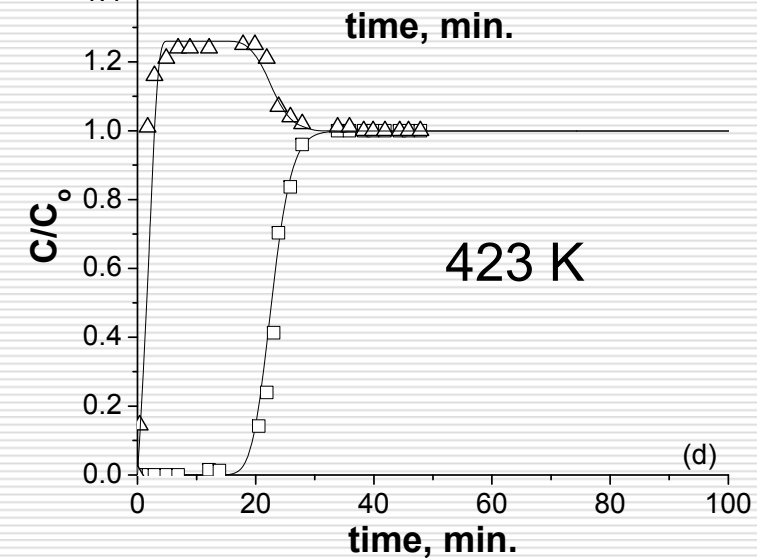
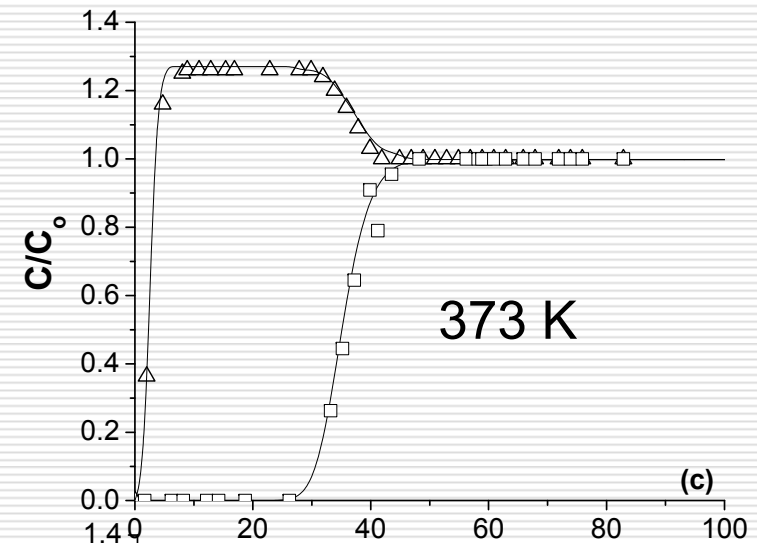
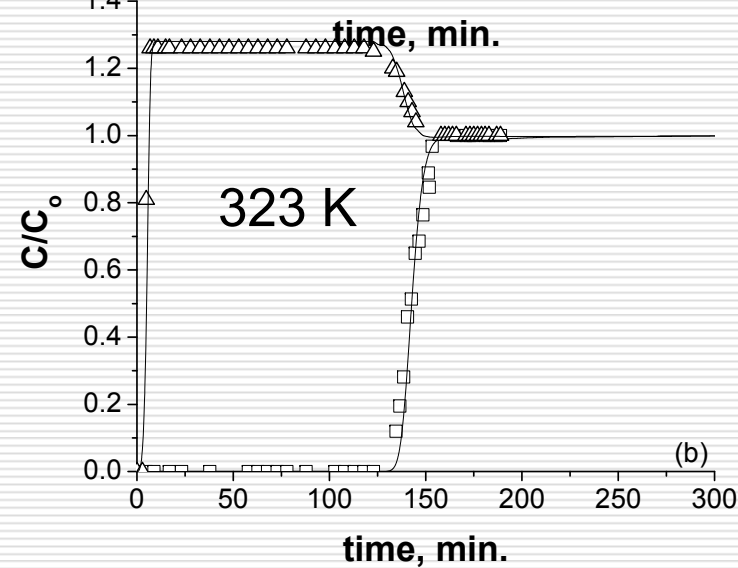
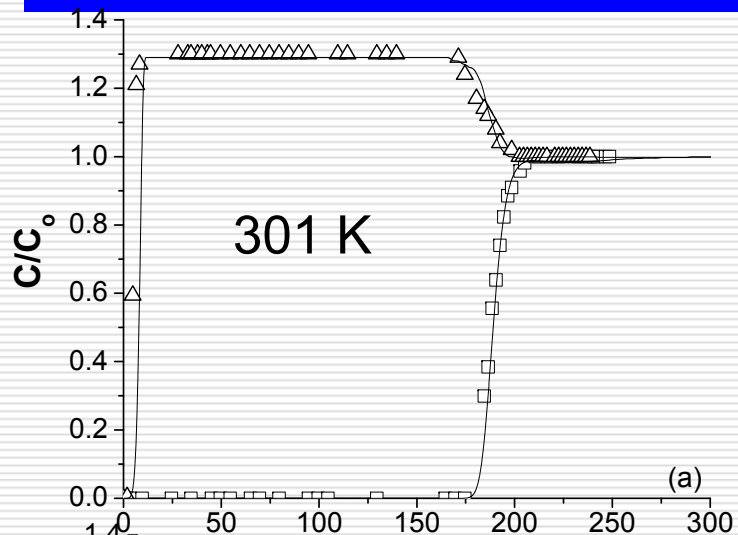


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CO₂(□) / N₂(△) breakthrough curves



Dantas et al., Sep. Sci. Technol., 2009 (submitted)



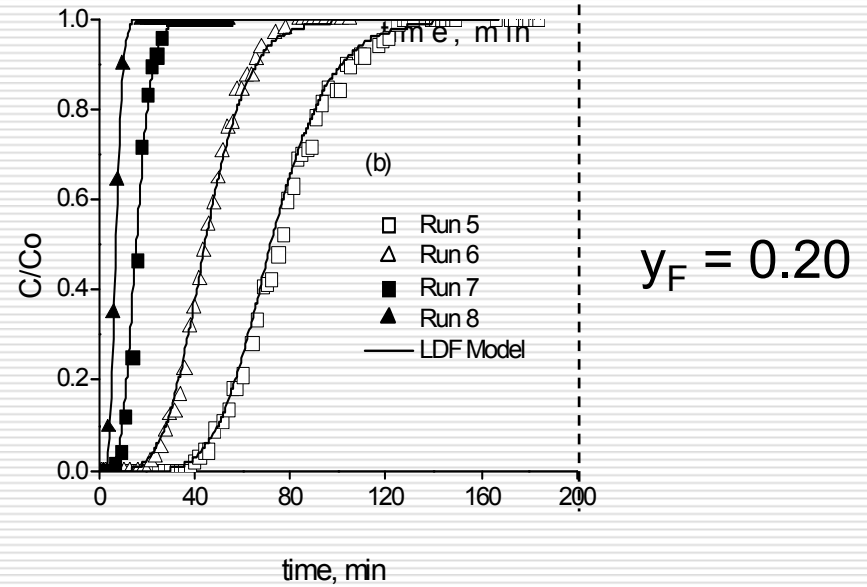
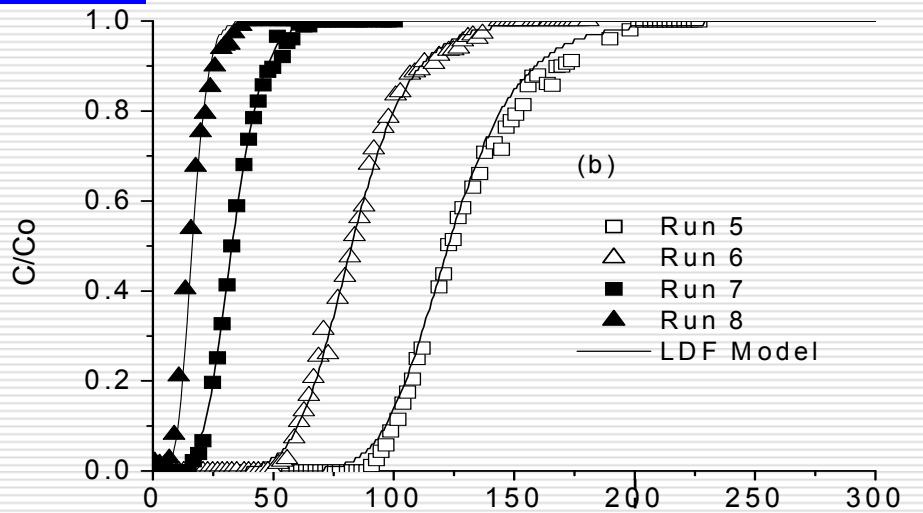
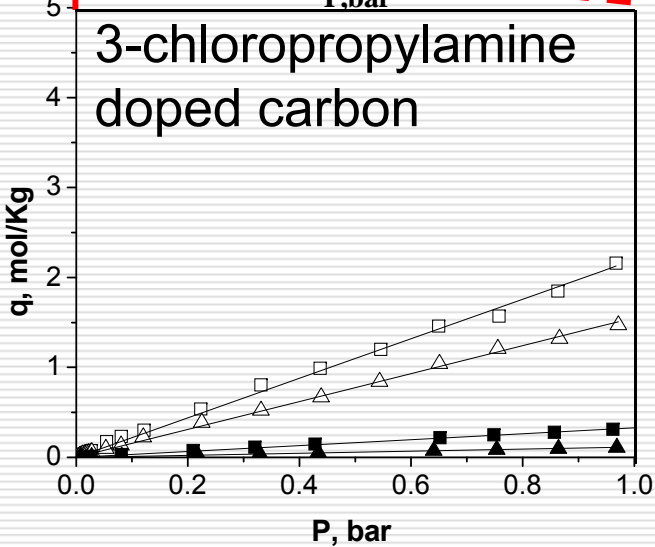
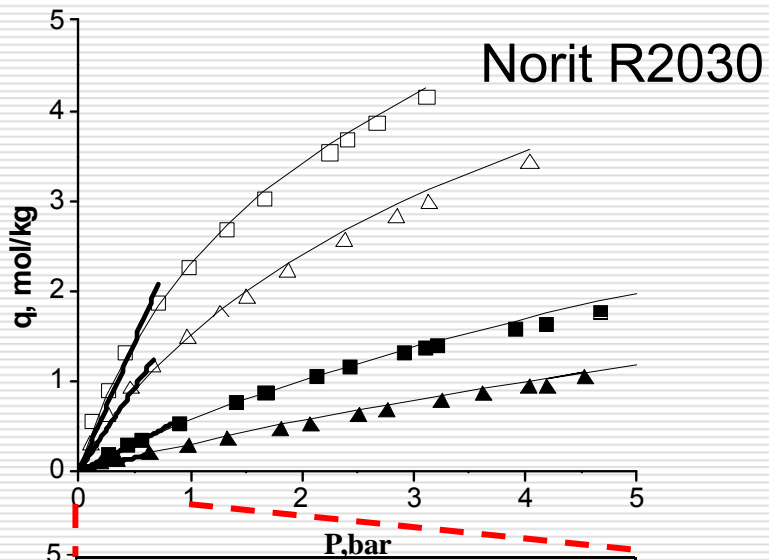


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Adding amines to activated carbons



Dantas et al., Sep. Sci. Technol., 2009 (submitted)

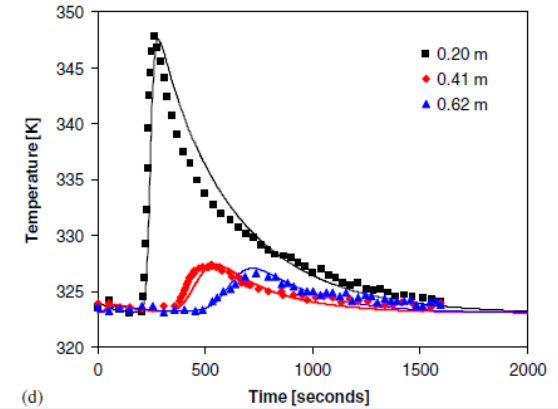
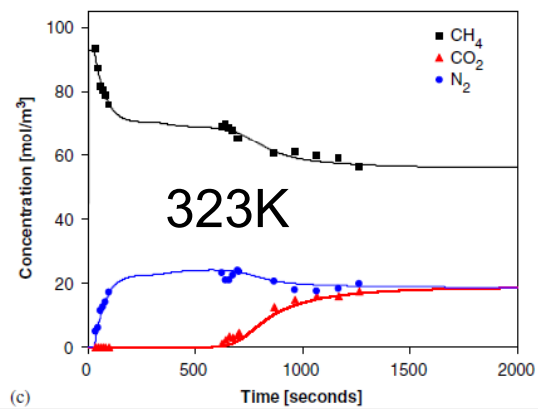
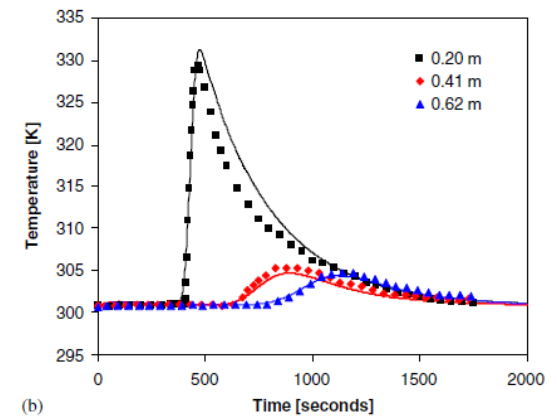
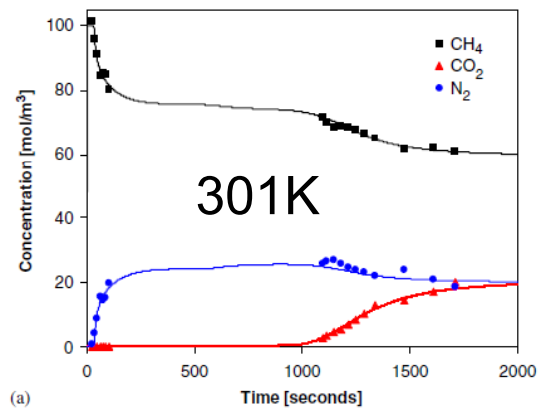
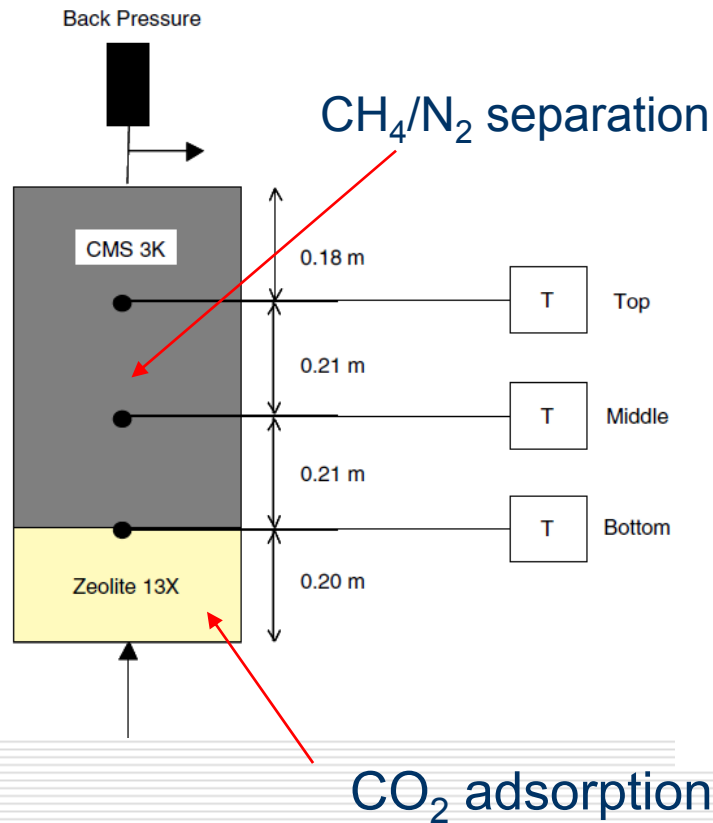


Improvements in process design

Layered beds

Natural gas purification

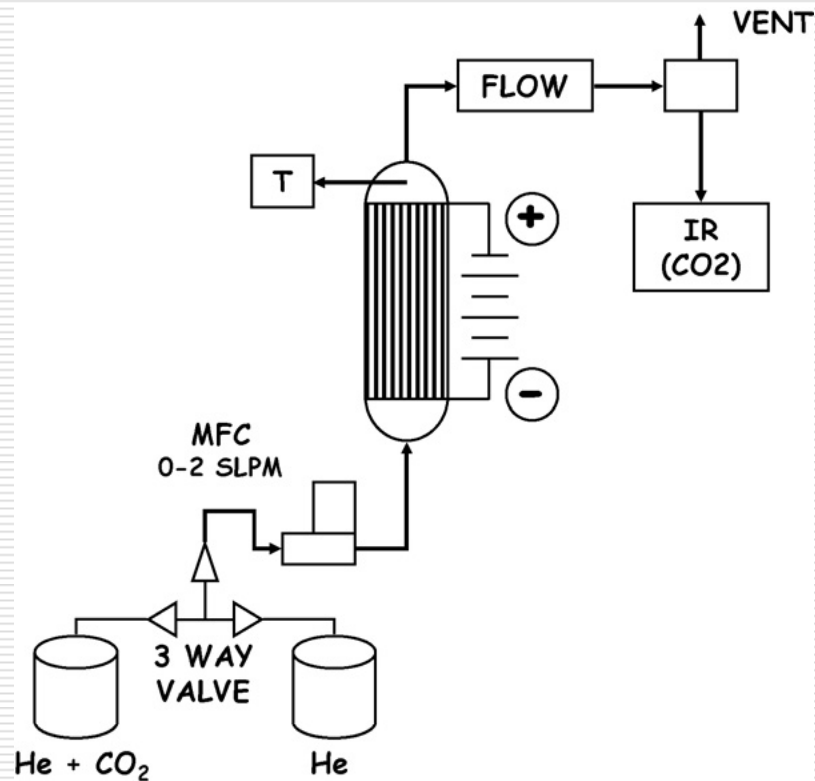
S. Cavenati et al., Chem. Eng. Sci. 61 (2006) 3893



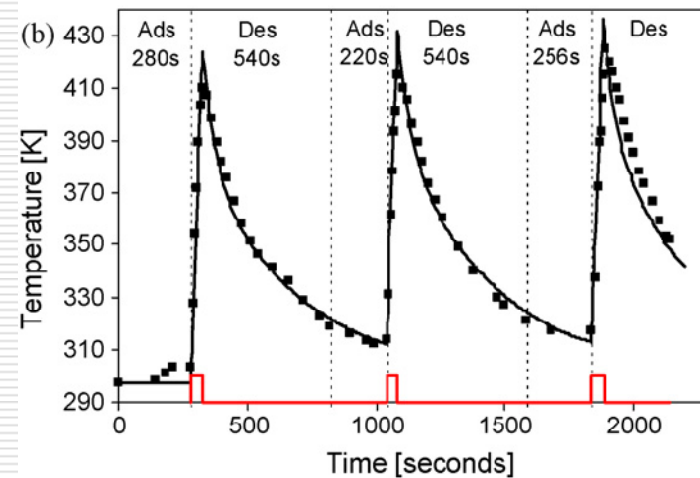
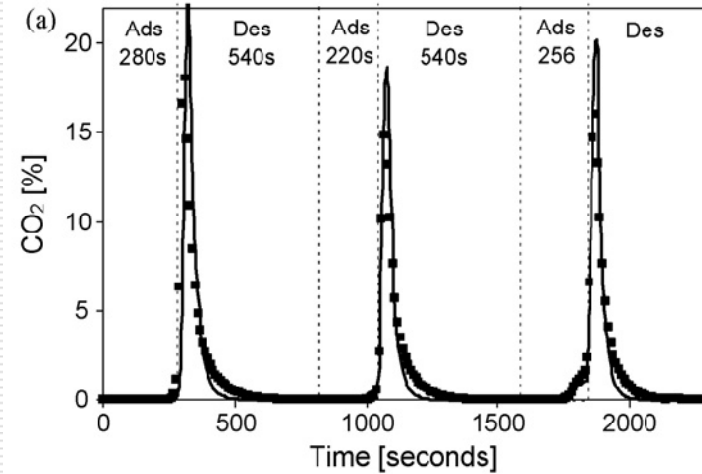


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Improvements in process design – Electric Swing Adsorption



CO₂ concentration (4X achieved)
Activated carbon honey comb





Concluding remarks

Design, optimization and control of storage and capture adsorption-based systems relies on:

- Materials development (field for activated carbon and eventually mesoporous matrices)
 - Accurate adsorption measurements (single and multicomponent)
 - Innovative process schemes
 - Modeling (simplicity X accuracy) tools, from micro and macro (process) perspectives
-



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Acknowledging partners...



Univ of Alicante



UFSC and Univ of Porto



INFAP - UNSL



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